



KANSAS CORPORATION COMMISSION 1091006  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: Colt Energy Inc  
Address 1: PO BOX 388  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: SHIRLEY STOTLER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33606  
Name: Thornton Air Rotary, LLC  
Wellsite Geologist: REX ASHLOCK  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>06/12/2012</u>	<u>06/14/2012</u>	<u>07/26/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-031-23262-00-00

Spot Description: \_\_\_\_\_  
SW SE SE SW Sec. 36 Twp. 22 S. R. 16  East  West  
165 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Coffey  
Lease Name: Gleue Trust, E & I (852) Well #: 17  
Field Name: NEOSHO FALLS-LEROY  
Producing Formation: LOWER SQUIRREL  
Elevation: Ground: 1011 Kelly Bushing: 0  
Total Depth: 1062 Plug Back Total Depth: 1037  
Amount of Surface Pipe Set and Cemented at: 63 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1062  
feet depth to: 0 w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Gertler Date: 08/22/2012



1091006

Operator Name: Colt Energy Inc Lease Name: Gleue Trust, E & I (852) Well #: 17  
 Sec. 36 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  GAMMA RAY/ NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	62	CLASS A	70	
LONG STRING	6.75	2.875	6.5	1037	CLASS A	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	972-978	50GAL 15% HCL	972-978
		300# 20/40 SAND	
		3700# 12/20 SAND	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>07/26/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls. 3.8	Gas Mcf	Water Bbls. 3.9	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED MANNED ENTERED**  
Oil Well Services, LLC

TICKET NUMBER 34754  
LOCATION Evieks  
FOREMAN Rick Leaford

PO Box 894, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

API # 15-031-23262

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-15-12	1928	Glenc Trust, E&I (852)	36	22	16	CF																
CUSTOMER			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>467</td> <td>Chris B.</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Dave			467	Chris B.						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Dave																					
467	Chris B.																					
MAILING ADDRESS																						
CITY																						
STATE																						
ZIP CODE																						

JOB TYPE L/S 0 HOLE SIZE 6 3/4 HOLE DEPTH 1062 CASING SIZE & WEIGHT 2 3/8  
 CASING DEPTH 1037 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8" SLURRY VOL 44 bbl WATER gal/sk 2.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 6 bbl DISPLACEMENT PSI 700 PSI 1100 Bump plug RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Washdown 60' of 2 7/8" tubing to 1032' w/ pit water. Circulated gel to surface. Rig up to cement. Mixed 160 sacks class A cement w/ 4% gel @ 13.8" / gal. yield 1.53 shut down, washout pump + lines. Stuff 2 plugs. Displace w/ 6 bbl fresh water. Final pump pressure 700 PSI. Bump plugs to 1100 PSI. Close well in @ 500 PSI. Good cement returns to surface. 5 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	1	MILEAGE 2nd well of 3	n/c	n/c
11045	160 sacks	class A cement	14.95	2392.00
11188	600"	4% gel	21	126.00
5407A	7.52	tax mileage bulk truck	1.34	503.84
4402	2	2 7/8" top rubber plugs	28.00	56.00
			Subtotal	4107.84
			SALES TAX 6.3%	162.17
			ESTIMATED TOTAL	4270.01

Rev'n 3737

AUTHORIZATION R. R. Adcock TITLE \_\_\_\_\_ DATE 6/15/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SCANNED

Air Drilling Specialist  
Oil & Gas Wells

**HORNTON AIR ROTARY, LLC**  
Office Phone: 620-879-2073

PO Box 449  
Caney, KS 67333

Date Started	<b>6/12/2012</b>
Date Completed	<b>6/14/2012</b>

*Consolidated  
API #*

Well No.	Operator	Lease	A.P.I #	County	State
<i>I7</i>	<b>Coit Energy</b>	<b>Gleue Trust</b>	<b>15-031-23265-00-00</b> <i>23262</i>	<b>Coffey</b>	<b>Kansas</b>

**E & I (853)**

1/4	1/4	1/4	Sec.	Twp.	Rge.
			<b>36</b>	<b>22</b>	<b>16</b>

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
<b>Brantley</b>	<b>Oil</b>	<b>Consolidated</b>	<b>62' 8 5/8</b>	<b>1062</b>	<b>6 3/4</b>

**Formation Record**

0-18	MUD	756-767	LIME		
18-19	CREEK GRAVEL	767-779	LMY SHALE		
19-30	DIRT	779-790	LIME		
30-32	MUD / WET	790-800	SAND		
32-55	RIVER ROCK	800-801	COAL		
55-75	SANDY SHALE	801-810	SAND / GOOD ODOR, OIL SHOW IN PIT		
75-200	SHALE	810-848	SANDY SHALE		
200-245	LIME	848-858	LIME		
245-276	SHALE	858-877	SANDY SHALE		
276-278	COAL	877-880	LIME		
278-310	SHALE	880-896	SHALE		
310-331	LIME	896-900	LIME		
331-337	SHALE	900-917	SANDY SHALE		
337-344	LIME	917-919	LIME		
344-354	SHALE	919-932	SHALE		
354-392	LMY SHALE	932-934	LIME		
392-411	SAND / DAMP	934-936	BLK SHALE / COAL		
411	WENT TO WATER	936-966	SANDY SHALE		
411-424	LIME	966-967	LIME		
424-436	SANDY SHALE	968	CORE POINT		
436-455	SHALE (RED BED)	967-970	SHALE		
455-463	LMY SHALE	970-971	LIME		
463-476	SHALE	971-976	SAND / GOOD OIL SHOW		
476-540	LMY SHALE	976-979	SANDY SHALE / LT OIL SHOW		
540-545	SANDY SHALE	979-988	SANDY SHALE / CORE END		
545-568	LMY SHALE	988-1062	SANDY SHALE		
568-570	COAL / BLK SHALE	1062	TD		
570-593	LIME				
593-755	SANDY SHALE				
755-756	COAL				