

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1090881

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15 - 15-031-23269-00-00
Name: Birk, Brian L. dba Birk Petroleum	Spot Description:
Address 1: 874 12TH RD SW	SW_NE_NW_NW Sec. 28 Twp. 22 S. R. 17 Fast West
Address 2:	4785 Feet from North / South Line of Section
City: BURLINGTON State: KS Zip: 66839 + 9255	4455 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Brian L Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 364-5875	□NE □NW ☑SE □SW
CONTRACTOR: License # 31280	County: Coffey
Name: Birk, Brian L. dba Birk Petroleum	Lease Name: Mannschreck Well #: 11
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1067 Kelly Bushing: 1067
✓ New Well Re-Entry Workover	Total Depth: 1007 Plug Back Total Depth: 1007
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A	Amount of Surface Pipe Set and Cemented at: 42 Feet  Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 993
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	W/ SX CITIL
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporated
Conv. to GSW	Dewatering method used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #;
SWD Permit #:	Quarter Sec Twp S. R
ENHR Permit #:	
GSW Permit #:	County: Permit #:
<u>06/06/2012</u>	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I I II Approved by: Dearne Garriou Date: 08/22/2012

Side Two

1090881

Operator Name: Birk	<u>, Brian L. dba Bi</u>	rk Petroleum	Lease N	ame: _	Mannschreck		_Well #: <u>11</u>		
Sec. 28 Twp.22	s. R. <u>17</u>	✓ East	County:	Coffe	<u> </u>		<del></del>		<del></del> -
time tool open and clo	sed, flowing and shu es if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart( I well site report.	hut-in pressi	ure read	ched static level,	hydrostatic press	sures, bottom	hole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		☐ Yes 📝 No		L	og Formation	n (Top), Depth an	d Datum	<b>7</b> :	Sample
Samples Sent to Geol	ogical Survey	☐ Yes 🗸 No		Name Squirrel Sand			Top Da 999 +68		Datum 88
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		Yes V No							
List All E. Logs Run:									
		*****		<u> </u>		· · · · · · · · · · · · · · · · · · ·			
		CASING Report all strings set-	RECORD conductor, sur	N∈ face, inte		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / I		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface Casing	9.875	7.0	17		42	Portland	12	Calciu	m
Long String	6.125	2.875	6.5		993	Portland	120		<del> </del>
	<u> </u>	ADDITIONAL	CEMENTIN	G/SQL	JEEZE RECORD			l	
Purpose:  Perforate Protect Casing	Depth Top Bottom	Type of Cement # Sacks			Type and Percent Additives				
Plug Back TD Plug Off Zone	-								
Shots Per Foot		ION RECORD - Bridge Plug Footage of Each Interval Per				cture, Shot, Cemen		rd	Depth
0	Open hole 993-1	007							
	<del></del>			<u>-</u>					
TUBING RECORD:	Size:	Set At:	Packer At:	:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	NHR. Producing Met	hod:	ı 🗆	Gas Lift 0	ther (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er Bi	ols.	Gas-Oil Ratio	•	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF	_			PRODUCTI	ON INTER	VAL:
Vented Sold	_	Other (Specify)	Perf.	Dually (Submit i		nmingled nit ACO-4)			

BIRK PETROLE 874 12 <sup>TH</sup> RD SW BURLINGTON, 620-364-1311 - O CHARGE TO ADDRESS LEASE & WELL KIND OF JOB DIR. TO LOC.	WELL CEMENTING  KS 66839  FFICE, 620-364-6646 - CELL  COUNTY CF.  CITY ST  NO. Minisciveck #11 Contractor Parison	DATE: Ob/07/10 CITY  ZIP OLD NEW
QUANTITY	MATERIAL USED	SERV. CHG
120 SX	Hortand Cement	
•		
<u> </u>		
	BULK CHARGE	
	BULK TRK. MILES PUMP TRK. MILES	
	PUMP TRK. MILLES	
<u> </u>	PLUGS	
	TOTAL	
т.D	7	VOLUME
SIZE HOLE	7 /8 " TBG SET AT	VOLUME
MAX. PRESS	SIZE PIPE 2 1/8 " Casing	)
PLUG DEPTH	PKER DEPTHPL	.UG USED
TIME FINISHED		•
REMARKS: (	onnect to pipe Pump Cement into	D Well. Good circ.
NAME		
	Bul	

OWNER'S REP.

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



B & B COOPERATIVE VENTURES

BI5/14 B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI PAST 5TH JUST N OF WEST LEASE

LEASE: MANNSCHRECK #11

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		ORIVER/TRUCK		PLANT/TRANSACTION
		A SECURITION OF THE PARTY OF		7 CAL	DM	% AIR	
11:41:09a	WELL	12.00 yd	12.00 yd	0.00	34	0.00	COFCO
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	o Date	5	60.00 yd			Transfer of the second	
06-07-12	Today	1	12.00 yd	20845	6/yd 0.0	4.00 in	31758

WARNING

IRRITATING TO THE SKIN AND EYES & Portland Cement: Ween Rubber Boots and Glovies: PROLONGED CONTACT MAY BURNS; Avoid Contact With Eyes and Prolonged Contact With Skin. In Gasa of With Skin or Eyes. Flush Thoroughly With Water, if Irritation Pensists, Get Medical a. KEEP GRILDREN AWAY.

CONCRETE IN A PERISHABLE COMMODITY and BECOMES THE PROPERTY SITHS PURICHASER UPON LEAVING THE PLANT, MAY CHANGES OR GANCELLISTIC/PROPERTY INSTRUCTIONS MUST be TELEPHONED IN THE OFFICE BEFORE LIGIDING STAFTS.

The undersigned promises to pay all bosts, including reasonable atomeys fees, incurred in collecting any surface owed.

As accounts not paid within 30 days of delivery will been interest at the rate of 24% per annum

Not Responsible for Reactive Appreciate or Color Quality. No Claim Allowed Unless Made at Time-Material is Delivered.

A 625 Service Charge and Loss of the Cash Discount will be collected on all Resumed Chacks.

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

WEIGHMASTER

QUANTITY	CODE	DESCRIPTION		UNIT PRICE	EXTENDED PRICE
12.00	WELL	WELL (10 SACKS PER UNIT	12.00	51.00	612.00
12.00	MIX&HAUL	MIXING & HAULING	12.00	25.00	300.00
2.50	TRUCKING	TRUCKING CHARGE	2.50	50.00	125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAK	EN TIME ALLOWED	SubTotal 1	1037.00 65.33 1102.33 1102.33
			1. JOB NOT READY 6. TRUCK BROKE DOWN 2. SLOW POUR OR PUMP 7. ACCIDENT 3. TRUCK AHEAD ON JOB E. CITATION	XOMN	Tax % 6.300 Total \$	
LEFT PLANT	ARRIVED JOB	START UNLOADING	4 CONTRACTOR BROKE DOWN 8. OTHER 5. ADDED WATER	TIME DUE		
11:55	12:26				ADDITIONAL CHARGE 1	1100.55
TOTAL ROUND TRIP TOTAL AT JOB	UNLOADING TIME		DELAYTIME	ADDITIONAL CHARGE 2		
					GRAND TOTAL	