

Kansas Corporation Commission Oil & Gas Conservation Division

1090940

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15 - 15-031-23292-00-00
Name: Birk, Brian L. dba Birk Petroleum	Spot Description:
Address 1: 874 12TH RD SW	NW NW NE NW Sec. 28 Twp. 22 S. R. 17 Fast West
Address 2:	
Contact Person: Brian L Birk Phone: (620) 364-5875 CONTRACTOR: License # 31280 Name: Birk, Brian L. dba Birk Petroleum	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Coffey Lease Name: Mannschreck Well #: 20
Wellsite Geologist: None Purchaser: Coffeyville Resources	Field Name: Parmely Producing Formation: Squirrel
Designate Type of Completion: '✓ New Well	Elevation: Ground: 1065 Kelly Bushing:
✓ Oil	Amount of Surface Pipe Set and Cemented at: 42 Feet Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	If yes, show depth set: Feet If Alternate II completion, cement circulated from: 986 feet depth to: 0 w/120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/ sx cmt.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth; Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #:	Location of fluid disposal if hauled offsite: Operator Name: License #:
SWD Permit #:	Quarter Sec Twp
06/03/2012 06/04/2012 06/04/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT : III Approved by: Deants Gerison Date: 08/22/2012

Side Two



Operator Name: Birk	<u>, Brian L. dba Bir</u>	k Petroleum	Lease Na	ame: _	Mannschreck		. Well #:20	<u> </u>	
Sec. 28 Twp.22	s. R. <u>17</u>	✓ East ☐ West	County:	Coffe	у				
time tool open and do	sed, flowing and shu es if gas to surface te	d base of formations per t-in pressures, whether s st, along with final chart well site report.	shut-in pressu	ır e reac	hed static level,	hydrostatic press	ures, bottom l	hole temp	erature, fluid
Drill Stem Tests Taken Yes ✓ No (Attach Additional Sheets)				Log Formation (Top), Dep			d Datum	Sample	
Samples Sent to Geological Survey			Name Squirrel Sand			Тор 989		Datum +80	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Yes		Squirei Sallo					
List All E. Logs Run:									
·		CASING Report all strings set	RECORD	Ne	_	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / f		Setting Depth	Type of Cement	# Sacks Used		and Percent additives
Surface Casing	9.875	7.0	17		42	Portland	12	Calciu	<u>m</u> .
Long String	6.125	2.875	6.5		986	Portland	120		
i							<u> </u>		
Purpose:	Depth Top Bottom	Depth Type of Cament #			ENTING / SQUEEZE RECORD Sacks Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe		-		cture, Shot, Cemen		ord	Depth
, 0	Open Hole 986-1001			Frac w/42 sx sand					986-1001
							· - · · · · · ·		
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:			<u> </u>	
Date of First, Resumed	Production, SWD or Ef	HR. Producing Me	thod:		Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbts. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITION	ON OF GAS:		METHOD OF	COMPLI	ETION:		PRODUCT	ION INTER	N/AI •
Vented [] Sold	_	Open Hole	Perf.	Dually	Comp. Co	mmingled			
(if vented, Sui	bmit ACO-18.)	Other (Specify)		(Submit .	ACO-5) (\$ub	mit ACO-4)			 -

BIRK PETROLE 874 12 TH RD SW BURLINGTON, 620-364-1311 - OI CHARGE TO ADDRESS LEASE & WELL KIND OF JOB DIR. TO LOC.	WELL CEMENTING KS 66839 FFICE, 620-364-6646 - CELL COUNTY CITY CITY NO Mannschreac# 20 contractor (1/10/201/ 100/5)	<u>//2</u>
QUANTITY	MATERIAL USED	SERV. CHG
120 52	Portland Cement	
	BULK CHARGE	
:	BULK TRK. MILES	
	PUMP TRK. MILES	<u> </u>
	PLUGS	
	TOTAL	
T.D. 100/	CSG. SET AT 986' VOLUME_	
SIZE HOLE	7/8" TBG SET AT VOLUME	
MAX. PRESS	SIZE PIPE 27/8" Casing	<u> </u>
PLUG DEPTH	PKER DEPTHPLUG USED	1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (1980 (19
TIME FINISHED:		
REMARKS: (1)	innect to pipe. Pump Cement into well. Good	darc. to
NAME		
CEMENTER O	R TREATER OWNER'S REP.	

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



98881 B & B COOPERATIVE VENTURES 000 S. FOURTH ST.

B & B COOPERATIVE VENTURES 18 W TO WAYSIDE NO WHI PAST SITH JUST M OF MEST CEASE

BURLINGTON KS

Co. Line Health				I FASE:	MAMMSCHRECK	#20 SIL	
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
				× CAL	80	% AID	
01:45:10p	DELL	12.00 yd	12.00 vd	0.00	31	0.00	COECO
DATE		LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	To Date	BELLEVICE SERVICE	£4.00 yd				
06-04-12	today	1	12.00 vd	20783	67yd 6.0	4.00 in	31719
PROPERTY OF THE PROPERTY OF THE PARTY OF THE	SMC SCHOOL STATE OF THE STATE O	THE RESIDENCE OF THE PARTY OF T			Evocacius Water	le Datrimantal to Con	crata Parformanca

WARNING IRRITATING TO THE SKIN AND EYES

Contains Portaind Carriedt, Weis: Pubble Boots and Gloves: PROLONGED CONTACT MAY CAUSE BURNIS, Avoid Combact, With Eyes, and Photogod Contact, With Son. In Case of Contact With Sin or Eyes; Eleman Thoroughly With Water, R Interion Parsists, Get Medical Attention, KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY OF the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION OF CRIGINAL INSTRUCTIONS. MUST be TELEPHONED IN the OFFICE BEFORE LOADING STARTS.

The underlighted promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sumb overd.

All accounts not paid either 30 days of delivery will been inswest at the rate of 24% per annum. Nor Responsible for Reactive Appropria or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A 525 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50HR

PROPERTY DAMAGE RELEASE (TO BE SIGNED # DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY YOU BE MADE INSIDE CLARE LINE)

Deer Cuscome-The, deep of the book in presencing the RELEASE to you be your segrature in of the cooking that the size and weight of the land in the size and weight of the land made and the size and weight of the land made and property. If a please the material in the Social where you devise it. It is our with to bely you in every wife the can, but in order to the thin the drew is requesting that you sign this RELEASE releaving thin and has supplied from any segmentable; from any damage that may occur to the specific from any segmentable; from any damage that may occur to the premiers endors adjusted to properly. Evidings, addensity, and developes, canhat, etc., by the displayed this impacts, and that you also agree to high ten remove much from the refluids of this which as to titule has will not little this problem. The property is a continuous to the underspret agrees to incument, and that you deto agree to high ten remove much from the refluids of this which as to titule has will not little the problems of the more and the stopples for their problems the driver of the incita and this stopples for they are distincted by anyone to have asked our of dethers, of this order,

H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

UNIT PRICE EXTENDED PRICE DESCRIPTION CODE 12.00 WELL WELL (10 SACKS PER UNIT) 12.00 51,00 MIXSHAUL MIXING & HAULING 25.00 12.00 TRUCKING CHARGE 50,90 125.00 2.50 TRUCKING

X

TIME ALLOWED FINISH UNLOADING DELAY EXPLANATION/CYLINDER TEST TAKEN RETURNED TO PLANT LEFT JOB 1037,00 ublotal 4 JOB NOT READY
 SLOW FOUR OR PUMP
 THUCK AHEAD ON JOB
 CONTRACTOR SHOKE DOWN
 ADDED WATER 5 TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER 35 Tex % 6.300 ptal ; 1102.33 TIME DUE LEFT PLANT ARRIVED JOB START UNLOADING der \$ ADDITIONAL CHARGE 1 00 TOTAL AT JOB **DELAY TIME** UNLOADING TIME TOTAL ROUND TRIP ADDITIONAL CHARGE 2 GRAND TOTAL