



KANSAS CORPORATION COMMISSION 1087303
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34681
Name: EnCana Oil & Gas (USA) Inc.
Address 1: 5851 LEGACY CIRCLE
Address 2: _____
City: PLANO State: TX Zip: 75024 + _____
Contact Person: Sharon Cook
Phone: (469) 304-6345
CONTRACTOR: License # 33923
Name: Precision Drilling, LLC
Wellsite Geologist: Empirica
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Plug Back: _____ Plug Back Total Depth: _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>06/27/2012</u>	<u>07/05/2012</u>	<u>08/18/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25397-00-00

Spot Description: _____
SE SW SE SE Sec. 3 Twp. 18 S. R. 21 East West

170 Feet from North / South Line of Section

690 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness

Lease Name: PABST FARM 3V Well #: 1 SWD

Field Name: McCormick

Producing Formation: None

Elevation: Ground: 2166 Kelly Bushing: 2180

Total Depth: 4900 Plug Back Total Depth: 1329

Amount of Surface Pipe Set and Cemented at: 1329 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4800 ppm Fluid volume: 4000 bbls

Dewatering method used: Haul Off Pit

Location of fluid disposal if hauled offsite: _____

Operator Name: EnCana Oil & Gas (USA) Inc.

Lease Name: PABST FARM 3H License #: 2

Quarter SE Sec. 3 Twp. 18 S. R. 21 East West

County: Ness Permit #: 1081508

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 08/20/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NACMI JAMES Date: 08/30/2012