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corrected



Kansas Corporation Commission
Oil & Gas Conservation Division

1065192

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #.	-32481 J 11 J		API No. 15 - 15-003-25055-00-00					
	Martin ()1	Properties	Spot Description:					
Address 1: 6421 AVON			NE_SE_NW_SE_Sec13_Twp20_S. R20					
Address 2:			1918 Feet from North / South Line of Section					
City: OKLAHOMA CITY	State: OK Zij	73116 + 6428	1444 Feet from Fast / West Line of Section					
Contact Person: Chris	Martin		Footages Calculated from Nearest Outside Section Corner:					
Phone: (405) 816			□NE □NW ☑SE □SW					
CONTRACTOR: License			County: Anderson					
	Development, Inc.		Lease Name: EAST HASTERT Well #: 41-E					
Wellsite Geologist: n/a			Field Name: Garnett Shoestring					
Purchaser: Pacer Ener			Producing Formation: Bartlesville					
Designate Type of Comp			Elevation: Ground: 997 Kelly Bushing: 0					
New Well	Re-Entry	Workover	Total Depth: 827 Plug Back Total Depth: 0					
— Pioii □w	sw □swd	☐ slow	Amount of Surface Pipe Set and Cemented at: 46 Feet					
Gas D	SA ☐ ENHR	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
□ og	☐ GSW	Temp. Abd.	If yes, show depth set: Feet					
CM (Coal Bed Met	13ne)		If Alternate II completion, cement circulated from:					
Cathodic O	ther (Core. Expl., etc.):		feet depth to: 46 w/ 8 sx cmt.					
If Workover/Re-entry: OI	d Well Info as follows:		ox one					
Operator:								
Well Name:			DriBing Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date:	Original To	otal Depth:						
<u> </u>	.	ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls					
	Conv. to		Dewatering method used: Evaporated					
Pluo Back:	Plu		Location of fluid disposal if hauled offsite:					
Commingled								
☐ Dual Completion			Operator Name:					
SWD	Permit #:		Lease Name: License #:					
ENHR	Permit #:	. <u> </u>	QuarterSecTwpS. R East West					
☐ gsw	Permit #:		County: Permit #:					
10/05/2011	10/6/2011	10/12/2011						
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wirelino Log Received								
Goologist Report Received								
UIC Distribution								
ALT I II Approved by: Dearms Carrier Date: 10/24/2011								

Side Two



1065192

(Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes V No Cores Taken V Yes V No Electric Log Run Electric Log Submitted Electronically V Yes No (If no, Submit Copy) Name Top Datum Asse of KC Ass Ass Ass Ass Ass Ass Ass A	Operator Name: Kailw	reter, Inc. Mai	Mrn C	il roper	Lease	Name: _	EAST HASTE	RT	Well #:4	1-E		
ims tool open and closed, flowing and shul-in pressures, whether a flui-in pressure resolved stable levels, Pytrotosteic pressures, bottom hole temperature, fluid recovery, and flow rate as gas to surface test, along with lineal chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well after report. Drist Stain Tests Taken	Sec. 13 Twp. 20	s. R. <u>20</u>	✓ East	☐ West	Count	y: Ande	rson			<u>. </u>		
Alliand Additional Sheets)	time tool open and clos- recovery, and flow rates	ed, flowing and shu if gas to surface te	it-in pressu est, along w	res, whether sl ith final chart(s	hut-in pres	ssure read	ched static level,	hydrostatic pr	ressures, botton	nhote temp	perature, fluid	
Samples Sant to Geological Survey Yes No 288 5me 5						✓ Log Formation (Top), Dep			th and Datum Sample		Sample	
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Electric Log Submitted Electronically	Cores Taken			Yes No					lime oil			
Add E. Logs Run:	Electric Log Run								oil sand brown good		wn, good bleeding	
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, ctc. RCC WICHTANDED Report all strings set-conductor, surface, intermediate, production, ctc. RCC WICHTANDED Report all strings set-conductor, surface, intermediate, production, ctc. RCC WICHTANDED Report all strings set-conductor, surface, intermediate, production, ctc. RCC WICHTANDED Report all strings		Electronically	∠ Ye	✓ Yes		760			oil sand block good		ick, good bloeding	
Au6 2 2872 CASING RECORD New Jused Report all strings sel-conductor, surface, intermediate, production, ctc. Report all strings sel-conductor, surface, intermediate, production, ctc. Report all strings sel-conductor, surface, intermediate, production, ctc. RECC WICHTA Additives Surface 9,8750 7 17 46 Portland 8 completion 5,6250 2,8750 6,45 817 Portland 106 50/50 POZ ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Performer Protect Casing Pug Back TD Pug Back	List All E. Logs Run:									RECE	EIVED	
CASING RECORD New Used New New Used New Ne	Gamma Ray/ Neutro	n								AUG 2	0 2012	
Purpose of String						_			·	(00.10)	UOI DES	
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Completion 5.6250 2.8750 6.45 817 Portland 106 50/50 POZ Portland Portla		Drilled	Set	Set (In O.D.) Lbs			Depth	Cement	Used	Used Additives		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Protect Casing Protect Casing Plug Back TD Plug Off Zone Shots Per Fool Shots Per Fool PERFORATION RECORD - Bridge Plugs Set/Type Specify Foolage of Each Interval Perforated TUBING RECORD: Size: Set At: Packer At: Liner Rurr Yos No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Purpping Gas Lift Other (Explain) Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: Size METHOD OF COMPLETION: PRODUCTION INTERVAL: PRODUCTION INTERVAL: PRODUCTION INTERVAL:	surface	9.8750	7		17		46 Portlan		8 -		<u> </u>	
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Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Perf. Dusty Comp. Commingted (Submit ACO-4)												
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□ Vented □ Sold □ Used on Lease □ Open Hole □ Perf. □ Duaßy Comp. □ Commingted (Submit ACO-5) (Submit ACO-4)								· · · · · · · · · · · · · · · · · · ·				
(Submit ACO-5) (Submit ACO-4)				-	_					₹VAL:		
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