corrected

RECEIVED AUG 2 0 2012

Kansas Corporation Commission Oil & Gas Conservation Division

1065182

Ferni ACO-1

Form Must Ba Typed Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461	API No. 15 - 15-003-25052-00-00						
Name Tailwater, Inc Martin Dil Properties	Spot Description						
Address 1: 6421 AVONDALE DR STE 212	NE_SE_SW_SE_Sec. 13 Twp. 20 S. R. 20 East West						
Address 2:	550 Feet from North / W. South Line of Section						
City. OKLAHOMA CITY State: OK Zip: 73116 + 6428	1511 Feet from [East / [] West Line of Section						
Contact Person: Chris Martin							
Phone: (405) 810-0900	[]NE (]NW [SE []SW						
CONTRACTOR: License # 8509	County: Anderson						
Name: Evans Energy Development, Inc.	Lease Name: EAST HASTERT Well # 37-E						
Wellsite Geologist: n/a	Field Name: Garnett Shoestring						
Purchaser: Pacer Energy	Producing Formation: Bartlesville						
Designate Type of Completion:	Elevation: Ground, 1046 Kelly Bushing: 0						
[✓] New Well [] Re-Entry [] Workover	Total Depth: 855 Plug Back Total Depth: 0						
✓ Oil	Amount of Surface Pipe Set and Cemented at: 25 Feet						
Gas D&A [] ENHR [] SIGW	Multiple Stage Comenting Collar Used? [☐ Yes ✔]No						
OG GSW Temp. Abd.	If yes, show depth set:						
CM (Cool Bed Methane)	If Alternate II completion, cement circulated from:						
Cathodic [] Other (Core, Expl., etc.):	feet depth to: 25 w/ 5 sx cmt						
If Workover/Re-entry: Old Well Info as follows:							
Operator:	Drilling Fluid Management Plan						
Well Name:							
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 _ bbls						
[] Decpening [] Re-perf. [] Conv. to ENHR [] Conv. to SWI	Dewatering method used: Evaporated						
Conv. to GSW							
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:						
Commingled Permit #:	Operator Name.						
[] Dual Completion Permit #:	I Lease Name: Licence #:						
SWD Permit #:	_						
; ENHR Permit #.							
[] GSW Permit #:	County: Permit #:						
10/03/2011 10/04/2011 10/12/2011	-						
Spud Date or Date Reached TD Completion Date or Recompletion Date	·						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT [1] [6] II [1] Approved by: Deares Contain Date: 10/31/2011

Side Two



Operator Name: <u>Teill</u>			. /				ERT	Well #:3	7-E		
ec. 13 _{Twp.} 20	s. R. <u>20</u>	✓ Eas	t 🗌 West	County	: Ande	erson					
ISTRUCTIONS: Sho me tool open and clos ecovery, and flow rate: ne Logs surveyed. At	sed, flowing and sho s if gas to surface to	ut-in press est, along	sures, whether s with final chart(shut-in pres	sure rea	ched static level	, hydrostatic pres	ssures, bottom	hole temp	erature, flu	
Drill Stem Tests Taken ☐ Yes ☑ No (Attach Additional Sheets)			✓ Log Formation (Top), Dept				and Datum		Sample		
Samples Sent to Geological Survey		`]Yes ☑No		Name			Top lime b		Datum ase of KC	
			Yes No					shale		oil show	
lectric Log Run lectric Log Submitted	Electronically	=	✓ Yes No ✓ Yes No					oil sand		wn, lite bleeding	
(If no, Submit Copy)	-	_			788			oil sand block gr		ck, good blocsing	
st All E. Logs Run:								F	RECEIV	ÆD	
Sammay Ray/ Neutr	on							A	UG 2 0	2012	
		Ren		RECORD	✓ No	ew Used ermediate, product	ion etc	KC	ر ۱۸۸ر	`LITA	
Purpose of String	Size Hole Drilled	s	ize Casing et (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Туре	µ∔∔∔₽∆ and Percent \dditives	
surface	9.8750	7		17	-	25	Portland	5	-		
completion	ppletion 5.6250 2.8750 6.45		6.45		844.7	Portland	113	50/50 POZ			
						<u> </u>					
			ADDITIONAL	CEMENTIN	NG / SQI	JEEZE RECORD					
Purpose: Perforate	Depth Top Bottom	Type of Cement		# Sacks Used		Type and Percent Additives					
Protect Casing Plug Back TD							- <u>-</u>				
Plug Off Zone	-										
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
					···						
		-									
											
							•				
UBING RECORD:	Size:	Set Af	l:	Packer At	t	Liner Run:	Yes No	o		l	
Date of First, Resumed P	Production, SWD or EN	IHR.	Producing Meth	hod:	g [Gas Lift □ (Other (Explain)		-	<u> </u>	
Estimated Production Per 24 Hours	Oil	Bb/s.	Gas	Mcf	Wat	<u>-</u>	bls.	Gas-Oil Ratio		Gravity	
DISPOSITIO	N OF GAS:		N	METHOD OF	COMPLE	ETION:		PRODUCT	ION INTER		
Vented Sold	Used on Lease		Open Hole	Perf.	Dually		mmingled mit ACO-4)		<u> </u>		
(if vented, Subn	nit ACO-18.)		Other (Casais)		(CODINI)						