

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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AUG 16 2012

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 5876  
Name: Diamond B Miami flood, Ltd  
Address 1: 34475 W 263 Street  
Address 2: \_\_\_\_\_  
City: Paola State: KS Zip: 66071 + \_\_\_\_\_  
Contact Person: Jim Ferley  
Phone: (913) 294-3841  
CONTRACTOR: License # 4339  
Name: Dale Jackson Production Company  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
4-20-12    4-24-12    7-30-12  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 121-29067-00-00  
Spot Description: SW Q  
ne sw sw sw Sec. 19 Twp. 16 S. R. 22  East  West  
380 Feet from  North /  South Line of Section  
418 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Miami  
Lease Name: Tarr II Well #: Ti-13  
Field Name: Paola-Rantoul  
Producing Formation: squirrel  
Elevation: Ground: 1034 Kelly Bushing: 1043  
Total Depth: 700 Plug Back Total Depth: 691  
Amount of Surface Pipe Set and Cemented at: 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 691  
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: pond water ppm Fluid volume: 80 bbls  
Dewatering method used: all free water injected on water flood system on lease  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: E-20735

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: Partner Date: 8-12-12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 8/30/12

Operator Name: Diamond B Miami flood, Ltd Lease Name: Tarr II Well #: Ti-13  
 Sec. 19 Twp. 16 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	soil	surface 5
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale and lime	5 668
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	squirrel sand	668 675
		shale and lime	675 700
List All E. Logs Run: drilling log gamma ray / neutron			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20.7	common	5	
production	5 5/8	2 7/8	8.6	691	common	90	

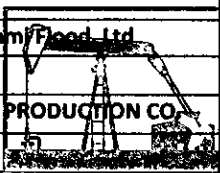
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	668 to 675 22 perms 2" DML RTG	200 gallon 15% HCL acid fracture	668-675
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 8-1-12	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ <input type="checkbox"/> Commingled (Submit ACO-4)	PRODUCTION INTERVAL: _____ _____
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Lease:	Tarr II	
Owner:	Diamond B Miami Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
7	5 sacks	9 7/8
Longstring	Cemented:	Hole Size:
691' 2 7/8	90 sacks	5 5/8
8 round		



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: TI-13
Location: NE-SW-SW-SW S19 T16 R22E
County: Miami
FSL:380
FWL: 418
API#: 121-29067-00-00
Started: 4/20/12
Completed: 4/24/12

SN: NONE	Packer: NONE	TD: 688'
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	1	511	Sandy Shale (Some Oil Show)
5	7	Clay	44	555	Shale
16	23	Lime	10	565	Lime
5	28	Shale	5	570	Shale
2	30	Coal	5	575	Lime
11	41	Lime	17	592	Shale
11	52	Shale	5	597	Lime
17	69	Lime	2	599	Shale (Oil Sand Streak) (Poor Bleed)
4	73	Red Bed	2	601	Oil Sand (Shaley) (Fair Bleed)
20	93	Shale	2	603	Shale (Oil Sand Streak) (Poor Bleed)
16	109	Lime	11	614	Shale
91	200	Shale	3	617	Lime
2	202	Lime	14	637	Shale (Black)
2	204	Shale	8	639	Shale (Limy)
15	219	Lime	2	641	Lime
13	226	Shale	2	643	Black Shale
4	230	Sand (Dry)	22.5	665.5	Shale (Limy)
6	236	Sandy Shale	9.5	675	Oil Sand (Some Shale) (Fair Bleed)
14	250	Shale	1	676	Oil Sand (Very Shaley) (Fair Bleed)
5	255	Lime	6	682	Shale (Some Oil Streak) (Poor Bleed)
24	279	Shale (Sandy)	TD	700	Shale
6	285	Lime			
2	287	Shale			
11	298	Lime			
1	299	Shale			
2	301	Lime			
15	316	Shale			
23	339	Lime			
6	345	Shale			
5	350	Black Shale			
2	352	Shale			
18	370	Lime			
3	373	Black Shale			
3	376	Lime			
6	382	Shale			
5	387	Lime			
28	415	Light Shale			
1	416	Sandy Shale (Slight Odor)			
1	418	Sandy Shale (Oil Streak) (Some Oil Show)			
7	425	Sandy Shale			
85	510	Shale			

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Dale Jackson Production  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
4/11/12	DT-27	TARR II	720', 5 5/8" Hole \$8 @ft		5760.00
			Run long string, cement		700.00
			Pit		400.00
			CORE RUN		700.00
			DT-27 TOTAL		\$7560.00
4/17/12	DT-11A	TARR II	730', 5 5/8" hole \$8 @ ft		\$5840.00
			Run long string, cement		700.00
			Pit		400.00
			DT-11A TAOTAL		\$6940.00
4/19/12	D-10	<del>TARR II</del> Tarr I	688', 5 5/8" hole \$8 @ft		\$5504.00
			Run long string, cement		700.00
			Pit		400.00
			D-10 Total		\$6604.00
4/20/12	TI-13	TARR II	700', 5 5/8" hole \$8 @ft		\$5600.00
			Run long string, cement		700.00
			Pit		400.00
			TI-13 Total		\$6700.00
4/25/12	G-8	<del>TARR II</del> Gore Hearing	672', 5 5/8 hole \$8 @ft		\$5376.00
			Run long string, cement		700.00
			Pit		400.00
			G-8 Total		\$6476.00
			WELL PLUGGING MIX & PUMP CEMENT TOTAL		\$1800.00
			<i>E. Miami</i> <del>24800.00</del> <i>Ch 4205</i> <del>600.00</del> <i>Tarr II</i> <del>1200.00</del> <i>M. F.</i>		
			<i>Hearing</i> <del>6476.00</del> <i>Ch 3519</i>		
			<i>MF</i> <del>7804.00</del> <i>Ch 19854</i> <i>4/30/2012</i>		
			DIAMOND B MIAMI FLOOD LTD		
			5 WELL DRILLED & 3 WELL PLUGGING TOTAL		
			BILLING DATE 4/27/2012	THANKYOU	

**Total: \$36,080.00**

# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
(913) 795-2210 FAX (913) 795-2194

Merchant Copy

## INVOICE

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10040159**

Special :  
Instructions :  
Sale rep #: **MAVERY MIKE**

Time: **09:58:45**  
Ship Date: **04/18/12**  
Invoice Date: **04/18/12**  
Due Date: **05/05/12**

Acct rep code:

Sold To: **DIAMOND EXPLORATION, INC**  
**34475 WEST 223 RD ST**  
**PAOLA, KS 66071**

Ship To: **DIAMOND EXPLORATION, INC**

(913) 259-1578

(913) 259-1578

Customer #: **3570087**

Customer PO:

Order By:

5TH  
T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
246.00	246.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2153.55
180.00	180.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	898.00

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 Ckt# 19831  
 4/23/2012  
 3360.45

# INVOICE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA <b>MIAMI COUNTY</b> RECEIVED COMPLETE AND IN GOOD CONDITION _____ <b>X</b>	Freight <b>75.00</b> Taxable <b>3124.55</b> Non-taxable <b>0.00</b> Tax # _____	Sales total <b>\$3049.55</b> Misc + Frgt <b>75.00</b> Sales tax <b>235.90</b>
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**TOTAL \$3360.45**

1 - Merchant Copy



\* 0 0 1 F 6 J 0 0 1 3 L D N P L G \*