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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2:
City: Paola State: KS Zip: 66071 +
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Company
Wellsite Geologist: N/A
Purchaser: Plains

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
4-19-12 4-20-12 8-21-12
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-29066-00-00
Spot Description: SW Q
se sw ne sw Sec. 19 Twp. 16 S. R. 22 East West
1,585 Feet from North / South Line of Section
1,750 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Tarr I Well #: D-10
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1034 Kelly Bushing: 1045
Total Depth: 688 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 678
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan

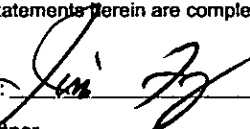
(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 80 bbls
Dewatering method used: all free water injected on water flood system on lease
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #: E-20735

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Partner Date: 8-23-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DLG Date: 8/30/12

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Tarr I Well #: D-10
 Sec. 19 Twp. 16 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
soil	surface	6
lime and shale	6	678
squirrel sand	678	688

List All E. Logs Run:
Drilling log

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20.7	common	5	
production	5 5/8	2 7/8	8.6	678	common	90	

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 678 to 688	40 sack sand frack	678-688

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

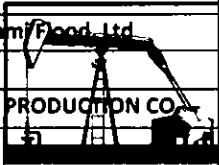
Date of First, Resumed Production, SWD or ENHR. 8-22-12

Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		6		31

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>678-688</u>
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Lease:	Tarr l	
Owner:	Diamond B Miami Food, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
7	5 sacks	9 7/8
Longstring	Cemented:	Hole Size:
678 2 7/8	90 sacks	5 5/8
8 round		



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: D-10
Location: SE-SW-NE-SW S19 T16 R22E
County: Miami
FSL: 1585
FWL: 1750
API#: 121-29066-00-00
Started: 4/19/12
Completed: 4/20/12

SN: NONE	Packer: 677'	TD: 688'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	4	578	Shale
11	13	Clay	5	583	Lime
15	28	Lime	8	591	Shale
3	31	Shale	1	592	Coal
3	34	Coal	1	598	Shale
18	52	Lime	7	605	Lime
5	57	Shale	1	606	Oil Sand (Very Shaley) (Poor Bleed)
14	71	Lime	3	609	Oil Sand (Some Shale) (Fair Bleed)
5	76	Shale	13	622	Shale
4	80	Red Bed	3	625	Lime
7	87	Shale	2	627	Coal
11	98	Sandy Shale	5	632	Shale
17	115	Lime	10	642	Lime
91	206	Shale (Sandy)	5	647	Shale
27	233	Lime	6	653	Lime
11	244	Shale	22	675	Shale
14	258	Light Shale	2	677	Sandy Shale (Oil Sand Streak)
6	264	Lime	4	681	Oil Sand (Some Shale) (Poor Bleed)
21	285	Shale	4	685	Oil Sand (Shaley) (Fair Bleed)
10	295	Lime	TD	688	Sandy Shale (Oil Sand Streak) (Fair Bleed)
2	297	Shale			
7	304	Lime			
18	322	Shale			
9	331	Lime			
2	333	Shale (Limey)			
13	346	Lime			
8	354	Black Shale			
3	357	Shale (Limey)			
21	378	Lime			
2	380	Black shale			
17	397	Lime (Shale Streaks)			
21	418	Light Shale			
2	420	Sandy Shale (Slight Odor) (Very Poor Bleed)			
2	422	Sandy shale (Some Oil show)			
8	430	Sandy Shale			
123	553	Shale			
5	558	Shale (Limey)			
2	560	Sand (Some Oil Show)			
1	561	Shale			
13	574	Lime			

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Dale Jackson Production
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
4/11/12	DT-27	TARR II	720', 5 5/8" Hole \$8 @ft		5760.00
			Run long string, cement		700.00
			Pit		400.00
			CORE RUN		700.00
			DT-27 TOTAL		\$7560.00
4/17/12	DT-11A	TARR II	730', 5 5/8" hole \$8 @ ft		\$5840.00
			Run long string, cement		700.00
			Pit		400.00
			DT-11A TAOTAL		\$6940.00
4/19/12	D-10	TARR II Tarr I	688', 5 5/8" hole \$8 @ft		\$5504.00
			Run long string, cement		700.00
			Pit		400.00
			D-10 Total		\$6604.00
4/20/12	TI-13	TARR II	700', 5 5/8" hole \$8 @ft		\$5600.00
			Run long string, cement		700.00
			Pit		400.00
			TI-13 Total		\$6700.00
4/25/12	G-8	TARR II Gere Henning	672', 5 5/8 hole \$8 @ft		\$5376.00
			Run long string, cement		700.00
			Pit		400.00
			G-8 Total		\$6476.00
			WELL PLUGGING MIX & PUMP CEMENT TOTAL		\$1800.00
		24800.00			
		24800.00	Ch 4205 Tarr II 600.00		
			M. F. 1200.00		
		6476.00	Ch 3519		
			4/30/2012		
		7804.00	Ch 19854		
			DIAMOND B MIAMI FLOOD LTD		
			5 WELL DRILLED & 3 WELL PLUGGING TOTAL		
			BILLING DATE 4/27/2012	THANKYOU	

Total: \$36,080.00

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Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10040159**

Special : Time: 08:58:45
 Instructions : Ship Date: 04/18/12
 Invoice Date: 04/18/12
 Due Date: 05/05/12

Sale rep #: MAVERY MIKE Acct rep code:

Sold To: **DIAMOND EXPLORATION, INC** Ship To: **DIAMOND EXPLORATION, INC**
 34475 WEST 223 RD ST (913) 259-1578
 PAOLA, KS 66071 (913) 259-1578

Customer #: 3570087 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2153.55
160.00	160.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.8000	896.00

*Ch# 19831
 4/23/2012
 3360.45*

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FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3049.55
SHIP VIA MIAMI COUNTY				Freight	75.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	3124.55
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	75.00
				Sales tax	235.90

TOTAL \$3360.45

1 - Merchant Copy

