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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 5876  
Name: Diamond B Miami flood, Ltd  
Address 1: 34475 W 263 Street  
Address 2: \_\_\_\_\_  
City: Paola State: KS Zip: 66071 + \_\_\_\_\_  
Contact Person: Jim Ferley  
Phone: ( 913 ) 294-3841  
CONTRACTOR: License # 4339  
Name: Dale Jackson Production Company  
Wellsite Geologist: N/A  
Purchaser: Plains

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

5-24-12	5-25-12	8-21-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-29128-00-00  
Spot Description: SE Q  
ne ne ne se Sec. 24 Twp. 16 S. R. 21  East  West  
2350 2349 Feet from  North /  South Line of Section  
296 310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Miami  
Lease Name: Cayot Well #: W-9  
Field Name: Paola-Rantoul  
Producing Formation: squirrel  
Elevation: Ground: 1038 Kelly Bushing: 1045  
Total Depth: 710 Plug Back Total Depth: 697  
Amount of Surface Pipe Set and Cemented at: 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 697  
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: pond water ppm Fluid volume: 80 bbls  
Dewatering method used: all free water injected on water flood system on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: E-5273

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley  
Title: Partner Date: 8-22-12

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJG Date: 8/30/12

Operator Name: Diamond B Miami flood, Ltd Lease Name: Cayot Well #: W-9  
 Sec. 24 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: drilling log electric log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>6</td> </tr> <tr> <td>shale and lime</td> <td>6</td> <td>670</td> </tr> <tr> <td>squirrel sand</td> <td>670</td> <td>680</td> </tr> <tr> <td>shale</td> <td>680</td> <td>710</td> </tr> </table>	Name	Top	Datum	soil	surface	6	shale and lime	6	670	squirrel sand	670	680	shale	680	710
Name	Top	Datum														
soil	surface	6														
shale and lime	6	670														
squirrel sand	670	680														
shale	680	710														

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20.7	common	5	
production	5 5/8	2 7/8	8.6	697	common	90	

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

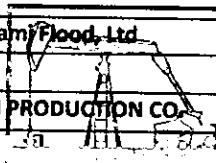
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	670 to 680 31 perfs 2" DML RTG	200 gallon 15% HCL acid fracture	670-680

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Diamond B Miami Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 7"	5	9 7/8
Longstring	Cemented:	Hole Size:
697'	90	5 5/8



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: W-9
Location: NE-NE-NE-SE S24 T16 R21E
County: Miami
FSL: 2350
FEL: 296
API#: 15-121-29128-00-00
Started: 5-24-12
Completed: 5-25-12

SN: NONE	Packer:	TD: 710'
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	6	600	Lime (Odor)
5	7	Clay	1	601	Oil Sand (Fair Bleed)
13	20	Lime	1	602	Shale (Oil Sand Streaks) (Poor Bleed)
4	24	Shale	13	615	Shale
3	27	Black Shale	2	617	Lime
9	36	Lime	3	620	Lime (Fair Bleed)
8	44	Sandy Shale	1	621	Coal
2	46	Shale	11	632	Shale (Limey)
19	65	Lime	9	641	Shale
6	71	Shale	1	642	Lime
2	73	Red Bed	11	653	Shale (Limey)
18	91	Shale	9	662	Shale
14	105	Lime	2	663	Lime
82	187	Sandy Shale	2	665	Lime
10	197	Shale (Limey)	2.5	667.5	Light Shale
20	217	Lime	2	669.5	Oil Sand (Shaley) (Poor Bleed)
8	225	Shale	1	670.5	Sandy Shale (Oil Sand Streaks) (Poor Bleed)
8	233	Sand (Dry)	2	672.5	Oil Sand (Shaley) (Fair Bleed)
16	249	Shale	2	674.5	Oil Sand (Fair Bleed)
5	254	Lime	1	675.5	Oil Sand (Shaley) (Fair Bleed)
21	275	Shale	1.5	677	Oil Sand (Fair Bleed)
2	277	Sand (Dry)	1.5	678.5	Oil Sand (Shaley) (Poor Bleed)
9	286	Shale	1.5	681	Oil Sand (Shaley) (Fair Bleed)
9	295	Lime	2	683	Sandy Shale (Oil Sand Streaks) (Poor Bleed)
2	297	Shale	22	705	Sandy Shale
9	306	Lime	TD	710	Shale
11	317	Shale			
9	326	Lime			
1	327	Shale			
14	341	Lime			
2	343	Black Shale			
5	348	Shale			
24	372	Lime			
2	374	Black Shale			
13	387	Lime			
106	493	Shale			
53	546	Shale (Limey)			
1	547	Lime			
11	558	Shale			
22	580	Lime			
14	594	Shale			

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**Avery Lumber**  
P.O. BOX 66  
MOUND CITY, KS 66056  
{913} 795-2210 FAX {913} 795-2194

Merchant Copy

**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10040159**

Special :  
Instructions :

Time: 09:58:45  
Ship Date: 04/18/12  
Invoice Date: 04/18/12  
Due Date: 05/05/12

Sale rep #: MAVERY MIKE

Accl rep code:

Sold To: **DIAMOND EXPLORATION, INC**  
34476 WEST 223 RD ST  
PAOLA, KS 66071

Ship To: **DIAMOND EXPLORATION, INC**  
(913) 259-1576  
(913) 259-1576

Customer #: 3570087

Customer PO:

Order By:

posting01

5TH  
T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2153.55
160.00	160.00	L	BAG	CPFM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	896.00

*Ch# 19831  
4/23/2012  
3360.45*

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FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total		\$3049.55	
SHIP VIA		MIAMI COUNTY			Freight	75.00	Misc + Frgt	75.00
X		RECEIVED COMPLETE AND IN GOOD CONDITION			Taxable	3124.55	Sales tax	235.90
					Non-taxable	0.00		
					Tax #			

**TOTAL \$3360.45**

1 - Merchant Copy

