



KANSAS CORPORATION COMMISSION 1089904
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/11/2012 07/12/2012 08/01/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-28230-00-00
Spot Description: _____
NW SE SE NE Sec. 8 Twp. 24 S. R. 16 East West
2140 Feet from North / South Line of Section
500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Hammond E Well #: 15-12
Field Name: _____
Producing Formation: Squirrel
Elevation: Ground: 1066 Kelly Bushing: 0
Total Depth: 1092 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 41
feet depth to: 0 w/ 8 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 08/15/2012



1089904

Operator Name: Piqua Petro, Inc. Lease Name: Hammond E Well #: 15-12
 Sec. 8 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachments	
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

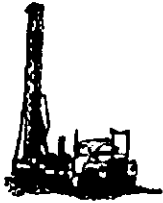
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	41	Regular	8	
Longstring	5.625	2.875	6.5	1087	60/40 Poz	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

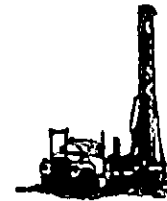
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1042 to 1058 w/34 shots		

TUBING RECORD:	Size: 1	Set At: 1038	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 15-207-28230-00-00
Operator: Piqua Petro Inc.	Lease: Hammond E
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 15-12
Phone: (620) 433-0099	Spud Date: 7-11-12 Completed: 7-12-12
Contractor License: 32079	Location: NW-SE-SE-NE of 8-24S-16E
T.D.: 1092 T.D. of Pipe: 1087	2140 Feet From North
Surface Pipe Size: 7" Depth: 41'	500 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
12	Soil/Clay	0	12	11	Shale	969	980
3	Lime	12	15	5	Lime	980	985
175	Shale	15	190	13	Shale	985	998
54	Lime	190	244	10	Oil Sand	998	1008
18	Shale	244	262	34	Shale	1008	1042
114	Lime	262	376	16	Oil Sand	1042	1058
8	Shale	376	384	34	Shale	1058	1092
80	Lime	384	464				
18	Shale	464	482				
8	Lime	482	490				
30	Shale	490	520				
107	Lime	520	627		T.D.		1092
5	Shale	627	632		T.D. of pipe		1087
3	Black Shale	632	635				
21	Lime	635	656				
157	Shale	656	813				
4	Lime	813	817				
26	Shale	817	843				
10	Lime	843	853				
4	Shale	853	857				
4	Lime	857	861				
52	Shale	861	913				
2	Lime	913	915				
5	Shale	915	920				
10	Lime	920	930				
13	Shale	930	943				
3	Lime	943	946				
14	Shale	946	960				
9	Lime	960	969				

Leis Oil Services, LLC

1410 150th RD
Yates Center, KS 66783

Invoice

Number: 1091

Date: July 31, 2012

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
	Due Upon Receipt	Hammond E

Date	Description	Hours	Rate	Amount
7-10-12	Drill pit	100.00	1.00	100.00
7-10-12	cement for surface	8.00	12.60	100.80
7-10-12	Drilling for Hammond E 5-12	1,098.00	6.25	6,862.50
7-12-12	Drill pit	100.00	1.00	100.00
7-12-12	Cement for surface	8.00	12.60	100.80
7-12-12	Drilling for Hammond E 15-12	1,092.00	6.25	6,825.00
7-13-12	Drill pit	100.00	1.00	100.00
7-13-12	cement for surface	8.00	12.60	100.80
7-13-12	Drilling for Hammond E 4-12	1,100.00	6.25	6,875.00
7-16-12	Drill pit	100.00	1.00	100.00
7-16-12	cement for surface	8.00	12.60	100.80
7-16-12	Drilling for Hammond E 14-12	1,100.00	6.25	6,875.00
Total				\$28,240.70

I pd this

*PO#3528
7/30/12*

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$28,240.70	\$0.00	\$0.00	\$0.00	\$28,240.70



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34905

LOCATION Eviers

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8576

FIELD TICKET & TREATMENT REPORT

CEMENT

API# 15-207-28230

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-12	4950	Hammond E 15-12				Woods
CUSTOMER <u>Piqua Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1331 Xylon Rd</u>			<u>445</u>	<u>Dave</u>		
CITY			<u>515</u>	<u>Calin</u>		
STATE						
ZIP CODE						

JOB TYPE W/S HOLE SIZE _____ HOLE DEPTH 1092' CASING SIZE & WEIGHT _____
 CASING DEPTH 1092' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.6" SLURRY VOL 37 bbl WATER gal/bk 0.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 6.3 bbl/s DISPLACEMENT PSI 400 MK PSI 580 shut in RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Secure circulation w/ 2 bbl fresh water. Pump to see gel-flush. 5 bbl water spacer. Mixed 190 sac 60/40 Permian cement w/ 5" Katsen/sr. 47% gel + 12% casing @ 13.6" / gal. shut down, washout prep + lines, shift 2 pligs. Displace w/ 6.3 bbl fresh water. Final pump pressure 400 PSI. Bump plug to 800 PSI. Clean well in @ 500 PSI. Good cement returns to surface @ 5 bbl ahead to plug. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	140 sac	60/40 Permian cement	12.55	1757.00
1109	700"	5" Katsen/sr	.96	672.00
1186	480"	47% gel	.21	100.80
1102	120"	12% casing	.79	94.80
1186	300"	gel-flush	.21	63.00
5407	6.00	ten mileage bulk tax	n/c	350.00
4402	2	2 7/8" top outer pligs	28.00	56.00
			Subtotal	3927.60
			SALES TAX	174.80
			ESTIMATED TOTAL	4101.90

Form 3737

AUTHORIZATION [Signature]

TITLE 251261

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.