



KANSAS CORPORATION COMMISSION 1090080
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. Drilling, Inc.
Address 1: 7 SW 26TH AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 30141
Name: Summit Drilling Company
Wellsite Geologist: GEORGE PETERSON
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/16/2012</u>	<u>06/27/2012</u>	<u>06/28/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-085-20081-00-00
Spot Description: _____
NE NW SE Sec. 34 Twp. 6 S. R. 13 East West
2310 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Jackson
Lease Name: JENKENS TRUST Well #: 1
Field Name: NA
Producing Formation: NA
Elevation: Ground: 1164 Kelly Bushing: 1160
Total Depth: 3568 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 355 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 520 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: MINNER OIL FIELD SERVICE
Lease Name: MINNER PROPERTY License #: 32658
Quarter NE Sec. 12 Twp. 6 S. R. 12 East West
County: JACKSON Permit #: NA

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrick Date: 08/15/2012



1090080

Operator Name: L. D. Drilling, Inc. Lease Name: JENKENS TRUST Well #: 1
 Sec. 34 Twp. 6 S. R. 13 East West County: Jackson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>LANSING</td> <td>1281</td> <td>-116</td> </tr> <tr> <td>KANSAS CITY</td> <td>1594</td> <td>-429</td> </tr> <tr> <td>CHEROKEE</td> <td>1810</td> <td>-645</td> </tr> <tr> <td>MAQUOKETA</td> <td>3332</td> <td>-2167</td> </tr> <tr> <td>VIOLA</td> <td>3400</td> <td>-2235</td> </tr> <tr> <td>SIMPSON GR</td> <td>3515</td> <td>-2350</td> </tr> <tr> <td>SIMPSON SAND</td> <td>3565</td> <td>-2400</td> </tr> </tbody> </table>	Name	Top	Datum	LANSING	1281	-116	KANSAS CITY	1594	-429	CHEROKEE	1810	-645	MAQUOKETA	3332	-2167	VIOLA	3400	-2235	SIMPSON GR	3515	-2350	SIMPSON SAND	3565	-2400
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17.5	13.375	54.5	41	CLASS A	150	3%CC,2%Gel,1/4# FloSea
SURFACE	12.25	8.625	23	355	CLASS A	190	3%CC,2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	30-97	CLASS A	250	3%CC, 2% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: jenkenstrust1dst1

TIME ON: 04:32:00
 TIME OFF: 15:52:00

Company LD Drilling Inc Lease & Well No. Jenkins Trust #1
 Contractor Summit Rig #1 Charge to LD Drilling Inc
 Elevation 1164 est Formation Simpson Effective Pay _____ Ft. Ticket No. S0168
 Date 6-27-12 Sec. 34 Twp. _____ 6 S Range _____ 13 W County Jackson State KANSAS
 Test Approved By George Petersen Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3545 ft. to 3568 ft. Total Depth 3568 ft.
 Packer Depth 3540 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3545 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3526 ft. Recorder Number 30035 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 3565 ft. Recorder Number 3851 Cap. 5,700 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Mud Type Chem Viscosity 46 Drill Collar Length 319 ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 900 P.P.M. Drill Pipe Length 3193 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 3 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 23 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 3 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB- Built to 8 1/2" in 45 min **NOBB**
 2nd Open: No Blow- Built to 8" in 45 min **NOBB**

Recovered 344 ft. of SOS Muddy WTR 65% WTR 35% MUD
 Recovered 344 ft. of TOTAL FLUID
 Recovered _____ ft. of _____
 Recovered _____ ft. of PH: 7.0
 Recovered _____ ft. of RW: .45 @ 102 degrees F Price Job _____
 Recovered _____ ft. of Chlorides: 13,000 ppm Other Charges _____

Remarks: _____ Insurance _____
 _____ Total _____
 TOOL SAMPLE: 1% OIL 29% WTR 70% MUD

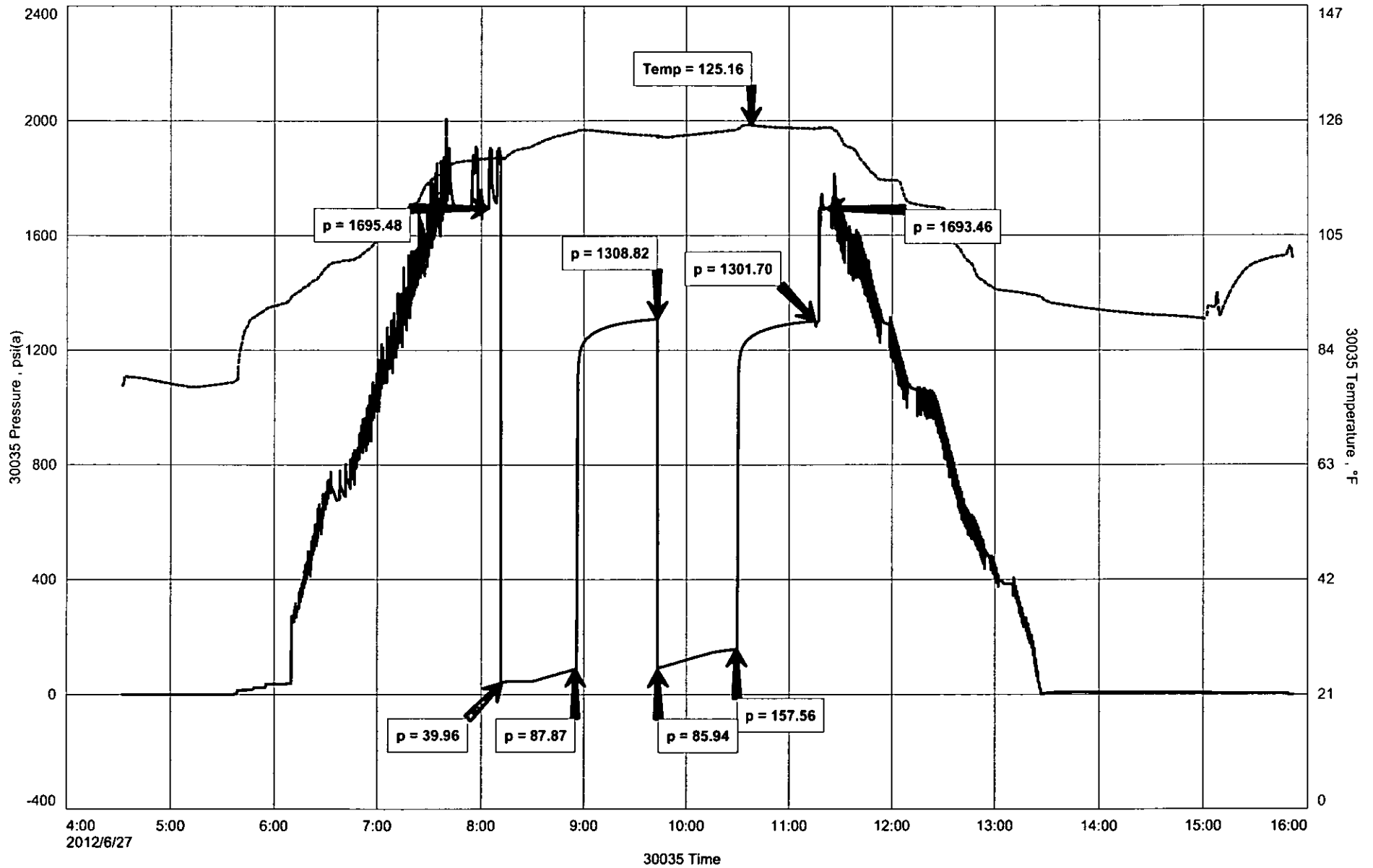
Time Set Packer(s) 8:11 AM A.M. P.M. Time Started Off Bottom 11:11 AM A.M. P.M. Maximum Temperature 125
 Initial Hydrostatic Pressure..... (A) 1695 P.S.I.
 Initial Flow Period..... Minutes 45 (B) 40 P.S.I. to (C) 88 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1309 P.S.I.
 Final Flow Period..... Minutes 45 (E) 86 P.S.I. to (F) 158 P.S.I.
 Final Closed In Period..... Minutes 45 (G) 1302 P.S.I.
 Final Hydrostatic Pressure..... (H) 1693 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LD Drilling Inc
DST #1 Simpson 3545-3568'
Start Test Date: 2012/06/27
Final Test Date: 2012/06/27

Jenkins Trust #1
Formation: DST #1 Simpson 3545-3568'
Pool: Wildcat
Job Number: S0168

Jenkins Trust #1



Diamond Testing

General information Report

General Information

Company Name LD Drilling Inc

Contact	LD Davis	Job Number	S0168
Well Name	Jenkins Trust #1	Representative	Jacob McCallie
Unique Well ID	DST #1 Simpson 3545-3568'	Well Operator	LD Drilling Inc
Surface Location	SEC 34-6S-13W Jackson County	Report Date	2012/06/27
Well License Number		Prepared By	Jacob McCallie
Field	Unnamed		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 Simpson 3545-3568'	Start Test Time	04:32:00
Well Fluid Type	06 Water	Final Test Time	15:52:00
Start Test Date	2012/06/27		
Final Test Date	2012/06/27		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:
344' SOS Muddy WTR 65% WTR 35% MUD
344' TOTAL FLUID

PH: 7.0
RW: .45 @ 102 degrees
Chlorides: 13,000 ppm

TOOL SAMPLE:
1% OIL 29% WTR 70% MUD



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 34840

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-085-20081

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-12	4979	Jenkins Trust #1	34	6S	13E	Jackson
CUSTOMER L.D. Drilling Inc			SUMMIT DRIG			
MAILING ADDRESS 7 SW 26 th Ave						
CITY Great Bend	STATE KS	ZIP CODE 67530				
TRUCK # DRIVER TRUCK # DRIVER						
			520	CLIFFS		
			667	Chris m		

JOB TYPE Conductor 0 HOLE SIZE 17 1/2" HOLE DEPTH 52' CASING SIZE & WEIGHT 13 3/8" 54.5 #
 CASING DEPTH 41' 6.2 DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 14.5-15 # SLURRY VOL 35 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 6.6 Bbl DISPLACEMENT PSI --- MIX PSI --- RATE 5 BPM

REMARKS: Safety meeting, Rig up to 13 3/8" Conductor pipe, Pump 10 Bbl water ahead, Mixed 150 sks Class "A" Cement with 3% calcium, 2% gal, + 1/4" Floeole/SK @ 14.5-15 #/gal. Displace with 6.6 Bbl water + shut casing in. Hole started circulation @ about 12 Bbl, Good Cement returns to surface. Wait one hour, Cement was stepping to Fall, Job Complete.

(Note)
Rig Lost Circulation @ 14' Put Cement basket + stop ring @ 9' From bit. down
"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	100	MILEAGE	4.00	400.00
11045	150 SKS	Class "A" Cement	14.85	2227.50
1102	425 #	3% calcium	0.74	314.50
1118 B	280 #	2% gal	0.21	58.80
1107	40 #	1/4" Floeole	2.35	94.00
5407A	7.05 Tons	Ton mileage bulk Truck	1.34	944.70
4310	1	13 3/8 Cement Basket	675.00	675.00
			Sub Total	5554.50
			7.7% SALES TAX	260.64
			ESTIMATED TOTAL	5815.14

Form 3787

250610

AUTHORIZATION Don Cox TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TICKET NUMBER 34731
 LOCATION Euca
 FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 13-085-20081

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-12	4079	Jenkins Trust #1	34	65	13E	Jackson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
L.D Drilling Inc			443	Dave		
MAILING ADDRESS			479	Mark		
7 SW 26th Ave						
CITY	STATE	ZIP CODE				
Great Bend	Ks	67530				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 355' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 355' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 21 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8 casing with cement head & manifold. Break Circulation w/ 5 bbls Fresh Water Mix 190 SKS Class A Cement w/ 3% Cacl2, 2% Gel & Flo-Cele per LR. Shut down. Release Plug. Displace with 21 bbls Fresh Water. Shut well in. Good cement returns to surface. 6 bbls slurry to pit.
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	100	MILEAGE	4.00	400.00
11043	190 SKS	Class A Cement	14.95	2840.50
1102	532*	Cacl2 3%	.74	395.90
11180	355*	Gel 2%	.21	74.55
1107	48*	Flo-Cele 8 3/4 "/sk	2.35	1128.00
5407A	8.93 hr	Ten Mileage Bulk Truck	1.34	2273.58
4432	1	8 5/8 Wooden Plug	80.00	80.00
			Sub Total	2002.33
			7.7%	SALES TAX
				269.79
			ESTIMATED TOTAL	2272.12

Rev'n 3737

250646

AUTHORIZATION Dave TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

218
Dacon Geology Inc.
 3223 SW McClure Rd.
 Topeka, Kansas 66614
 785-272-5922

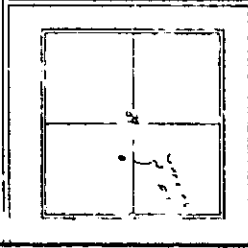
GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG

OPERATOR L. D. O'LLIEN, F71c
 LEASE Levens Tower WELL NO. 1
 FIELD W/C
 LOCATION N. 11W, R6E, T2N
 SEC. 34 TWP. 6S RGE. 12E
 COUNTY Jefferson STATE Kansas
 CO. RACER Summit Drilling Inc
 COM. 6/15/12 COOP. 6/20/12
 RTD. 3548 LOG ID. _____
 SAMPLES SAVED FROM 2364.43m TO 2624.73
 DRILLING TIME KEPT FROM 1200 TO 1400
 SAMPLES EXAMINED FROM _____ TO _____
 GEOLOGICAL SUPERVISION FROM _____ TO _____
 WEL. SITE GEOLOGIST GEORGE E. PETERSEN

ELEVATION
 KB 465
 DF _____
 GL 435
 Measurements Are At:
 From KB 1.25

CASING RECORD
 SURFACE 24 28
 PRODUCTION _____

ELECTRICAL SURVEYS
1/11



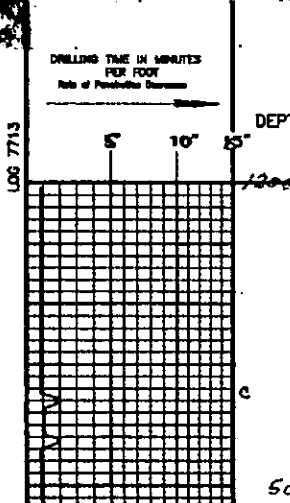
REFERENCE WELL FOR STRUCTURAL COMPARISON Donen #1

DRILL STEM TESTS

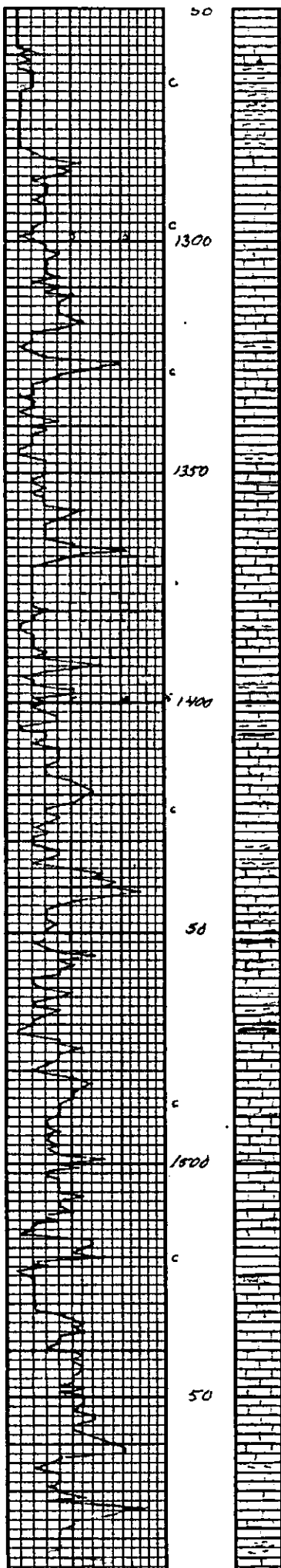
TIME	DEPTH	DISPL.	TRF.	ISSP/1m	INCH-H.	REMARKS
3545	45	45	45	45	45	399'
3548	1695	40	1309	86	158	5.0m water 18.0' 29K to 24.5m

Return out of formation: 20
 Remains in place & unconfined

DEPTH	LITHOLOGY	OIL SHOWS	SAMPLE DESCRIPTIONS	REMARKS
50			5.0m water	
			2	
			40	
			20 to 2400	
			50	



LOG 7713



sh
sh
sh ss with fossils
ls with fossiliferous sh
ls with sh fossils
aa
ls with sh
aa
aa
ls with sh vertical sh
ls aa
ls aa
aa
ls sh
aa
ls grey mottled fossiliferous
ls aa
sh pebbly
ls with mica sh
ls with sh mica fossiliferous
ls aa
sh pebbly
ls with sh fossiliferous vertical sh
ls aa
ls with sh vertical fossil
aa
sh pebbly aa
ls with mica grey-dk grey close
ls sh
ls aa
ls with sh aa
ls with sh mica fossiliferous
sh grey sh mica mica

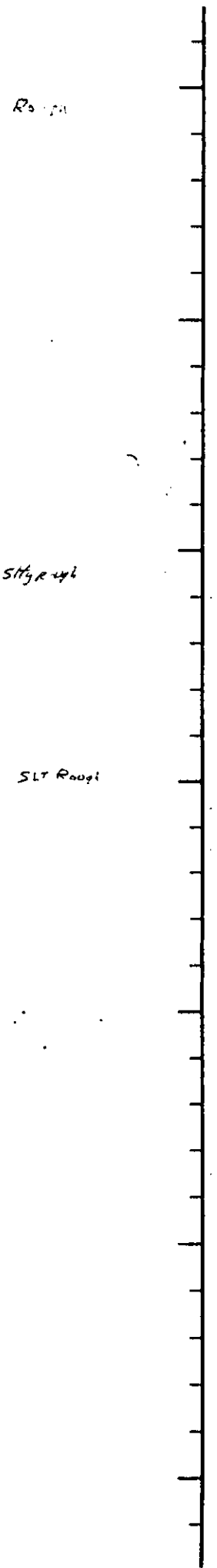
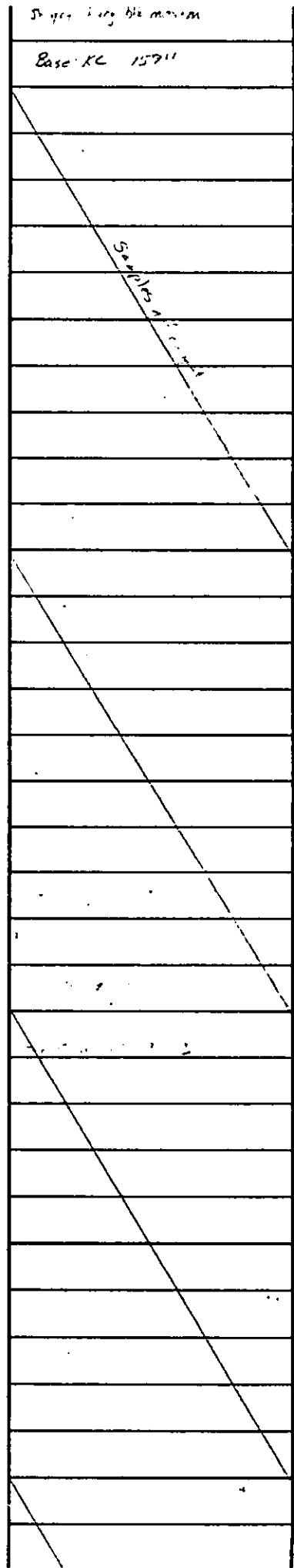
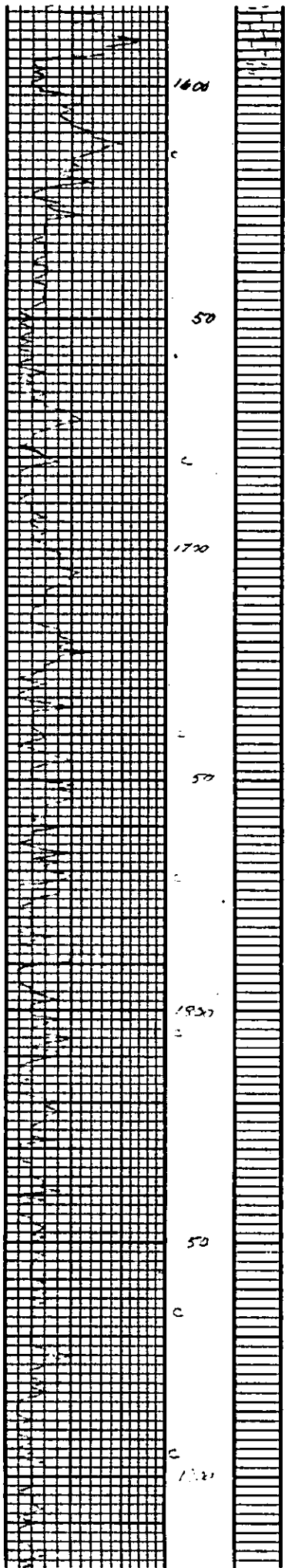
Rough

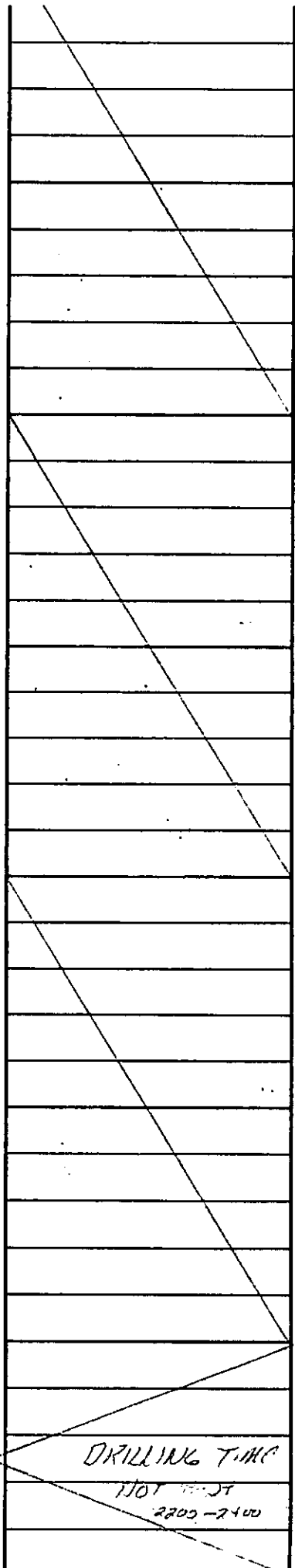
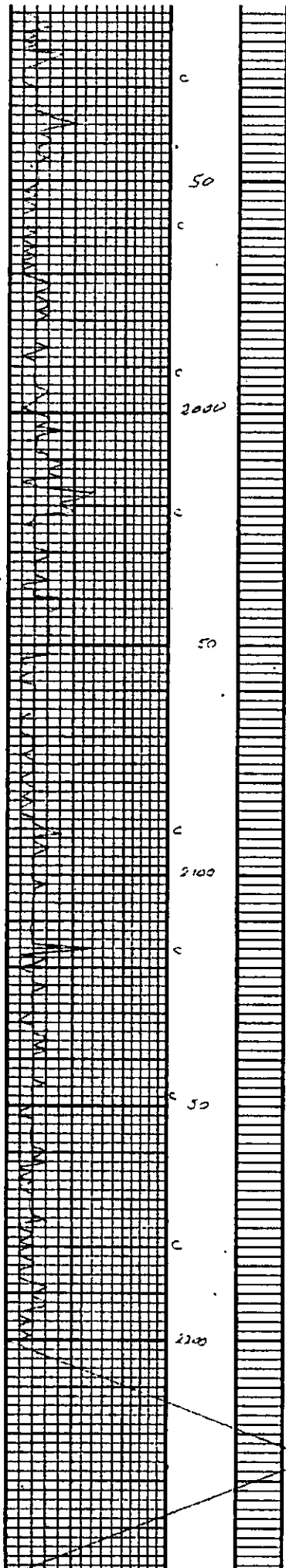
Rough

No shales
in lens/KC

Rough

Rough





MOV UP

ROUGH

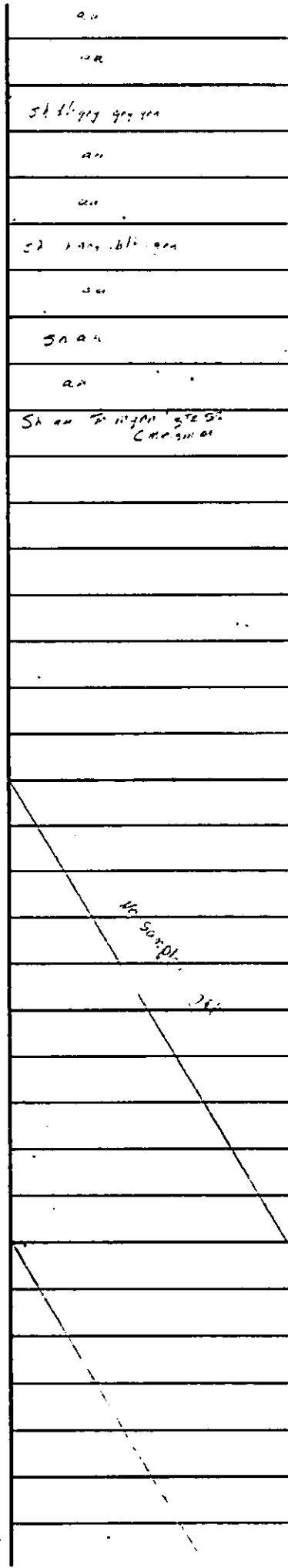
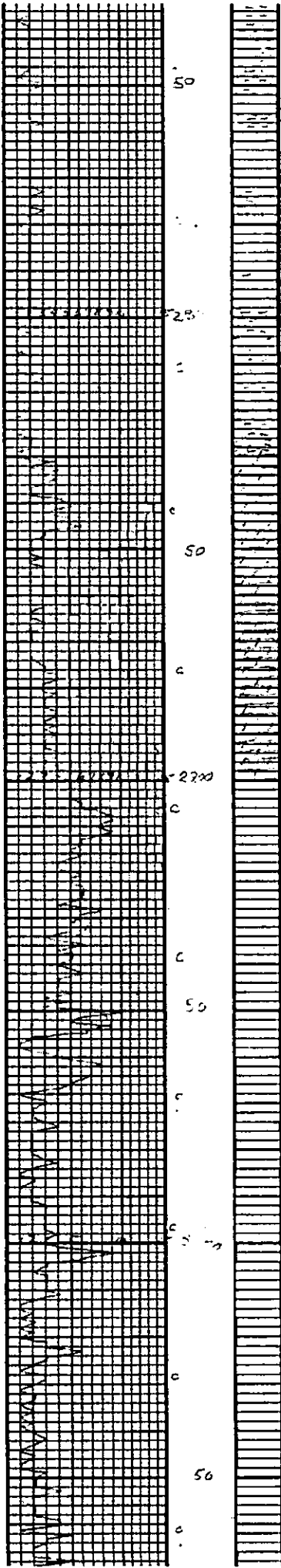
REG 96

18 15

LOW 11

1000 500

NO 3200 105



VIS 45
 WT 9.7
 LCM 7.0

 1.5 40 WT 9.2
 LCM 6.0

 (1.4) WT 9.2
 LCM 6.0
 2000 (1.505)
 CFS 30-VST
 B. 7.2 2.93
 97 9.2 6.0

 VIS 53
 WT 9.3
 LCM 6.0

 VIS 47 LCM 6.0
 WT 9.3

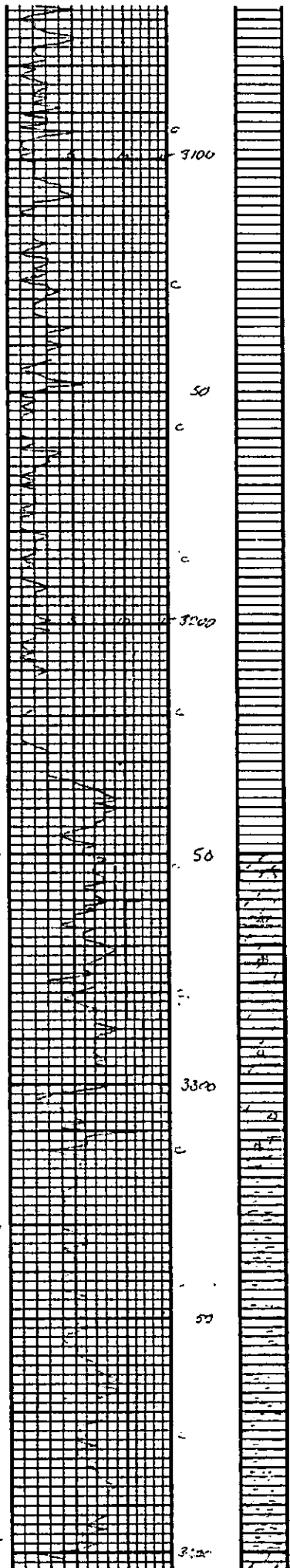
 VIS 40 WT 9.2
 LCM 6.0

 VIS 41 WT 9.2
 LCM 6.0

 VIS 38 LCM 4.5
 WT 9.7

 Rough
 Astrodiller quit

 VIS 46 WT 9.1
 LCM 5.0
 Lost val/MIN fuel
 VIS 52 WT 9.0
 LCM 9.0



VIS 41 WT 9.3
LCM 12"

VIS 42 WT 9.0
LCM 10"

VIS 43 WT 9.0
LCM 10"

VIS 44 WT 9.0
LCM 10"

VIS 45 WT 9.0
LCM 9"

VIS 47 LCM 15"
WT 9.0

VIS 48 WT 9.1
LCM 8"

VIS 49 WT 9.1 LCM 8"

Magn...
3124 (263)

Dold wkt - 11th ver...
... wkt to ...

Dold wkt - 11th ver...
... wkt to ...

aa

qa

aa Punkte

Dold wkt - 11th wkt

aa

Sa grt gen

aa

aa

aa

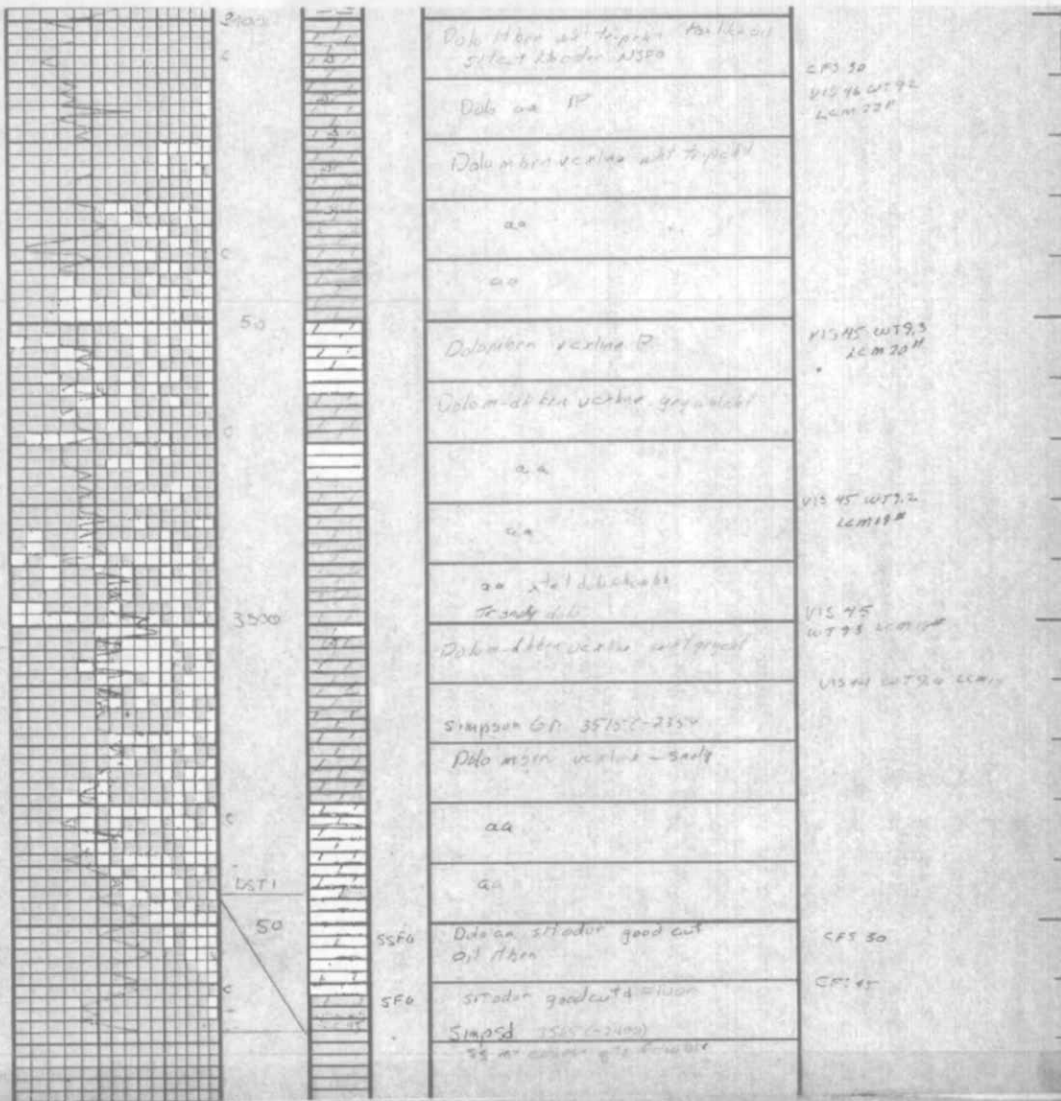
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In ...



CONTRACTOR Summit Driller Inc LOCATION NE 1/4 SW
 LEASE JENKINS IP D14 SEC. 24 TWP. 6S RNG. 13E
 ELEVATION 11556L 1165KE RTD. 3568 COUNTY Jackson STATE Kansas