For KCC Use: Effective Date: 9-30-2012 District # 3 SGA? Yes XNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Cambande	20	0040		
,	September month	28 day	2012 year	Spot Description: CEL	
	9267	20,	you	NE - SW - NE - NW Sec. 33 Twp.	<u>20</u> S. R. <u>21</u> ⊠E ∏W
OPERATOR: License#				4,435 feet from	N / X S Line of Section
Name:	JRC Oil Company, I	nc.			E / W Line of Section
Address 1:	P. O. Box 426			ls SECTION: Regular Irregular?	
Address 2:Gamett	24110 NE Vermont Ro		2022 0426	(Note: Locate well on the Section Pl	at on reverse side)
City: Garnett Contact Person: Mike C	Oaic	Zip:oc	0032 + 0420	County: Anderson	
Phone:785-448				Lease Name: Cleveland	Well #: CD-44
				Field Name: Bush City Shoestring	
CONTRACTOR: Licenset				Is this a Prorated / Spaced Field?	Yes No
Name:	John E. Leis			Target Formation(s): Cherokee	
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary line (in footage):	475
Xoil Enh I	Rec XInfield		Mud Rotary	Ground Surface Elevation:	992 feet MSL
Gas Stora			Air Rotary	Water well within one-quarter mile:	☐Yes XNo →
Dispo	The state of the s	<u></u>	Cable	Public water supply well within one mile:	Yes X No
Seismic ;#		L		Depth to bottom of fresh water:	50'
Other:				Depth to bottom of usable water:	125'
THEOMAND -11 "	Linformation - 5 "			Surface Pipe by Alternate:	
ir Ovvvo: old well	I information as follows	S:		Length of Surface Pipe Planned to be set:	20'
Operator:				Length of Conductor Pipe (if any):	0'
Well Name:	*******			Projected Total Depth:	720'
Original Completion Da	ate: Or	iginal Total [Depth:	J. Grindson de toda Beptil.	herokee
Disselfered De tale L. H.				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes∑No	WellFarm Pond XOther:	
f Yes, true vertical depth: _ Bottom Hole Location:				DWR Permit #:	
KCC DKT #:				(Note : Apply for Permit with I	OWR
				Will Cores be taken?	☐Yes XNo
				If Yes, proposed zone:	
			AFF	IDAVIT	RECEIVE
The constant of the	affirms that the drilling	na complet			
rrie unaersignea hereby	annins that the distill	ng, compici	tion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.	A40 - 1 -
				gging of this well will comply with K.S.A. 55 et. seq.	SEP 2 4 20
t is agreed that the follow	ving minimum require	ements will	be met:	gging of this well will comply with K.S.A. 55 et. seq.	
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For KCC Use ONLY
API # 15 - 003-25586-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	JRC Oil	Company, Inc.			Location of W	Veil: County: Anderson
Lease:	Clevelar	nd			4,435	feet from N / S Line of Section
Well Number	er CD-44				3,321	feet from X E / W Line of Section
Field:		ity Shoestring			Sec. 33	Twp. 20S. R.21 ⊠ E □ W
1 1010						
Number of A	Acres attribut	able to well:	2.5		Is Section:	Regular or Irregular
QTR/QTR/	QTR/QTR of	acreage: <u>NE</u>	<u>sw</u> _ <u>ne</u>	NW		
					If Section is Section come	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
				ı	PLAT	
	Show	location of the	well Show footage	-		dary line. Show the predicted locations of
	lease mads	tank hatteries	ninelines and elect	rical lines. as n	equired by the Kans	sas Surface Owner Notice Act (House Bill 2032).
	ioudo roudo,	tarin battorios, j			separate plat if des	
	10 Acr	es in the		-		33-T20S-R21E
4620	:	:	: -Ø-	: :	: ,	1
			₩ - 43		₩-42	LEGEND
				··· . ······ .		O Well Location
		:				Tank Battery Location
		À		: :	:	Pipeline Location
	:-			: ::	÷	Electric Line Location
		9:	CD-44	7		Lease Road Location
	:	:	:	: :	:	2000 1000 200001
					•	`
		:				
(0001	.	•	-d			EXAMPLE
4290'-	W-35 :	•		: :	W-37	2 9-
	W-35		. w-30		W-3/	/
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	:	:	:	: :	:	
	<u> </u>	:	<u>:</u>			
	O	Ø	· · · · · · · · · · · · · · · · · · ·	·		1980' FSL
	CB-42	W-∹178	CD-42	8		
			. `			
	:	;				
	W-20	•	W-19		W-18	8 SEWARD CO. 3390' FEL
3960'-	Ø - :	:	· Ø-	· · · · · ·		Ø-
		cases locate t	he spot of the pro	posed drilling		701
3	630'		3300'		297	/U [*]

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-003-25586-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License	_{. #} 9267	Wall Location			
Name: JRC Oil Company, Inc.		Well Location: NE _SW _NE _NW _Sec33 _Twp20 _S. R21XEasWest			
Address 1:	P. O. Box 426	County: Anderson			
Address 2:	24110 NE Vermont Road	Lease Name: Cleveland Well #: CD-44			
City: Garnett	State: Kansas Zip: 66032 + 0426	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Mike Colvin		the lease below:			
Phone: ()	448-8112 Fax: ()				
Email Address:					
Surface Owner Inform	nation: Company, Inc.	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: P. O. Bo		sheet listing all of the information to the left for each surface owner. Surface			
Address 2: 24110 NE Vermont Road		owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Car4		-			
City: Garnett If this form is being s	submitted with a Form C-1 (Intent) or CB-1 (Cathe	odic Protection Borehole Intent), you must supply the surface owners and			
If this form is being s the KCC with a plat si	submitted with a Form C-1 (Intent) or CB-1 (Catho howing the predicted locations of lease roads, tan pinding estimates. The locations may be entered o	odic Protection Borehole Intent), you must supply the surface owners and ik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
If this form is being s the KCC with a plat s are preliminary non-b Select one of the follow I certify that, owner(s) of th CP-1 that I ar form; and 3) r	submitted with a Form C-1 (Intent) or CB-1 (Cather howing the predicted locations of lease roads, tandered of the predicted locations may be entered of the wing: pursuant to the Kansas Surface Owner Notice where land upon which the subject well is or will be in filing in connection with this form; 2) if the form my operator name, address, phone number, fax, and the subject well is the form the subject well is or will be in filing in connection with this form; 2) if the form the subject well is the form the subject well is the form the subject well in the form the subject well is the form the subject well is the form the subject well in the form the subject well in the subject	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.			
If this form is being so the KCC with a plat so are preliminary non-being I certify that, owner(s) of the CP-1 that I are form; and 3) r	cubmitted with a Form C-1 (Intent) or CB-1 (Cather howing the predicted locations of lease roads, tandering estimates. The locations may be entered of wing: pursuant to the Kansas Surface Owner Notice with the land upon which the subject well is or will be in filing in connection with this form; 2) if the form my operator name, address, phone number, fax, a evided this information to the surface owner(s). I are equired to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being s the KCC with a plat s are preliminary non-b Select one of the follow I certify that, owner(s) of th CP-1 that I ar form; and 3) r I have not pro KCC will be re task, I acknow	submitted with a Form C-1 (Intent) or CB-1 (Cathe howing the predicted locations of lease roads, tan binding estimates. The locations may be entered of wing: pursuant to the Kansas Surface Owner Notice is the land upon which the subject well is or will be in filing in connection with this form; 2) if the form my operator name, address, phone number, fax, a evided this information to the surface owner(s). I a equired to send this information to the surface ownerdedge that I am being charged a \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.			

RECEIVED

SEP 2 4 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JRC Oil Company, Inc.			License Number: 9267		
Operator Address: P. O. Box	426	24110	NE Vermont Road Garnett Kansas 66032		
Contact Person: Mike Colvir			Phone Number: 785-448-8112		
Lease Name & Well No.: Cleveland	CI	D-44	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE _ SW _ NE _ NW		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 33 Twp. 20 R. 21 X East West		
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	4,435 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		3,321 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)	143	(bbls)	Anderson		
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Surface clay		
Pit dimensions (all but working pits):	D Length (fee	et) 10	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:4 (feet) No Pit					
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining		
material, unduress and metamation procedure.		liner integrity, including any special monitoring. RECEIVED None			
		None	SEP 2 4 2012		
			KCC WICHITA		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water 50 feet.			
None		Source of inform	mation: well owner electric log KDWR		
feet Depth of water well	feet				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Fresh H2O			
Producing Formation: Number of producing wells on lease:		Type of material utilized in drilling/workover: Number of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment procedure: Backfill with backhoe.			
Does the slope from the tank battery allow all sp					
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statem	ents are true and con	rect to the best of	my knowledge and belief.		
	n	1 / /			
September 15, 2012 Date		Sic	Inature of Applicant or Agent		
Date Signature of Applicant or Agent					
	~				
	KCC	OFFICE USE O	NLY Steel Pit 🗶 RFAC 🗌 RFAS		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 25, 2012

JRC OIL Company, Inc. PO Box 426 24110 NE Vermont Rd Garnett, KS 66032-0426

RE: Drilling Pit Application

Cleveland Lease Well No. CD-44

NW/4 Sec. 33-20S-21E Anderson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File