

For KCC Use: 10-1-2012  
 Effective Date: 2  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: September 29 2012  
month day year

OPERATOR: License# 32924  
 Name: Gilbert-Stewart Operating LLC  
 Address 1: Suite 450  
 Address 2: 1801 Broadway  
 City: Denver State: CO Zip: 80202  
 Contact Person: Kent Gilbert  
 Phone: 303-534-1686

CONTRACTOR: License# 33350  
 Name: Southwind Drilling, Inc

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> If OWWO: old well information as follows: _____	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Other
Operator: _____		
Well Name: _____		
Original Completion Date: _____	Original Total Depth: _____	

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 NW - SW - SE - \_\_\_\_\_ Sec. 21 Twp. 19 S. R. 9  E  W  
(Q/Q/Q/Q)  
1,230 feet from  N /  S Line of Section  
2,150 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Rice

Lease Name: Lincoln Well #: 17

Field Name: Chase Silica

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 490

Ground Surface Elevation: 1705 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 240

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 260-300

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 3400'

Formation at Total Depth: Arbuckle

Water Sources for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: 20090360

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-24-12 Signature of Operator or Agent: Kent Gilbert Title: Manager

**For KCC Use ONLY**  
 API # 15 - 159-22 706-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 260 feet per ALT.  I  II  
 Approved by: Rum 9-26-2012  
 This authorization expires: 9-26-2013  
(This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

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 SEP 25 2012  
 KCC WICHITA

21  
 19  
 9  
 E  
 W

For KCC Use ONLY

API # 15 - 159-22706-0000

RECEIVED

SEP 25 2012

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Gilbert-Stewart Operating LLC
Lease: Lincoln
Well Number: 17
Field: Chase Silica

Location of Well: County: Rice
1,230 feet from N / X S Line of Section
2,150 feet from X E / W Line of Section
Sec. 21 Twp. 19 S. R. 9 E X W

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: NW - SW - SE -

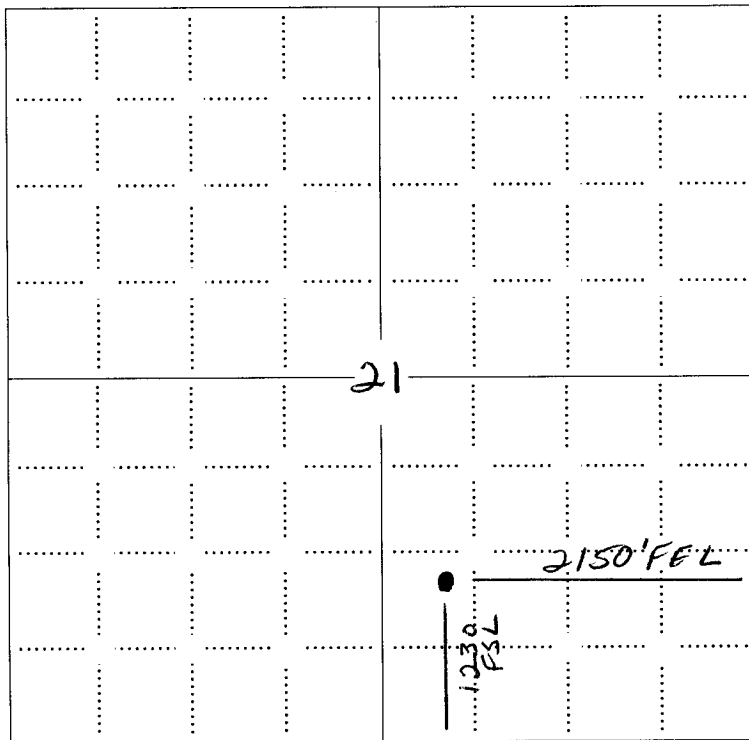
Is Section: X Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW X SE SW

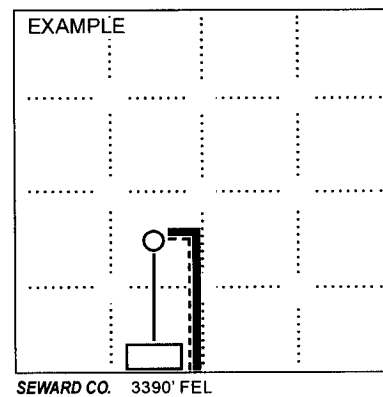
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location (circle)
Tank Battery Location (rectangle)
Pipeline Location (solid line)
Electric Line Location (dashed line)
Lease Road Location (thick solid line)

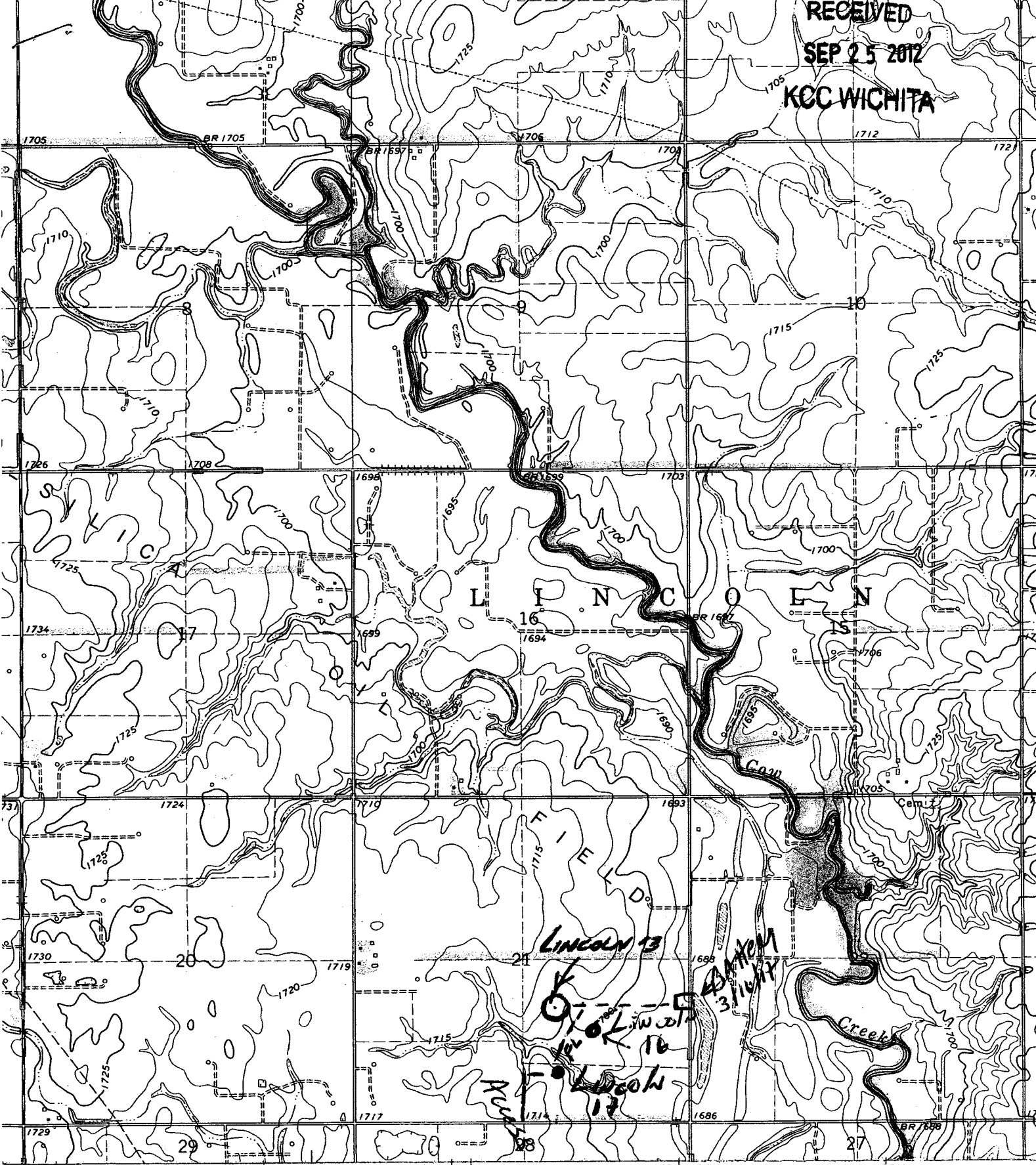


NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

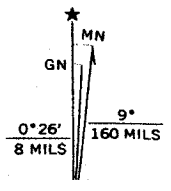
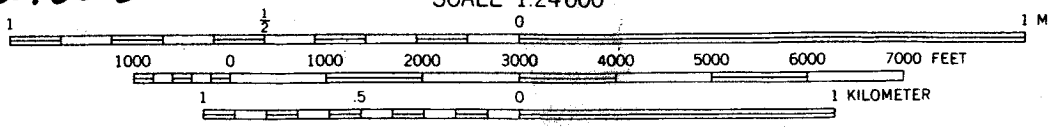
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KCC WICHITA



15-159-22706-0000

(CHASE)  
6360 IV SE  
SCALE 1:24000



CONTOUR INTERVAL 5 FEET  
DATUM IS MEAN SEA LEVEL.

15-159-22706-0000  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 32924  
Name: Gilbert-Stewart Operating LLC  
Address 1: Suite 450  
Address 2: 1801 Broadway  
City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: Kent Gilbert  
Phone: ( 303 ) 534-1686 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: kgoil@msn.com

Well Location:  
NW SW SE \_\_\_\_\_ Sec. 21 Twp. 19 S. R. 9  East  West  
County: Rice  
Lease Name: Lincoln Well #: 17

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Darren Long  
Address 1: P.O. Box 443  
Address 2: \_\_\_\_\_  
City: Chase State: KS Zip: 67542 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.


Date: 9-24-12 Signature of Operator or Agent:  Title: Manager

RECEIVED  
SEP 25 2012

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Gilbert-Stewart Operating LLC</b>		License Number: <b>32924</b>
Operator Address: <b>Suite 450</b>		<b>1801 Broadway Denver CO 80202</b>
Contact Person: <b>Kent Gilbert</b>		Phone Number: <b>303-534-1686</b>
Lease Name & Well No.: <b>Lincoln 17</b>		Pit Location (QQQQ): <b>NW - SW - SE -</b> Sec. <b>21</b> Twp. <b>19</b> R. <b>9</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,230</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,150</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rice</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite from the drilling mud will stay in place until the pit is squeezed and closed
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Bentonite from the drilling mud will coat the sides and bottom of the pit</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Bentonite from the drilling mud will coat the sides and bottom of the pit. This will control fluid migration until the pit is squeezed and closed.</b>
Distance to nearest water well within one-mile of pit: <u>est. 750</u> feet    Depth of water well <u>70</u> feet		Depth to shallowest fresh water <u>12</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water/ Bentonite</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Haul off fluids after salts. Allow pits to dry. Squeeze and backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>9-24-12</u> Date		<b>RECEIVED</b> <b>SEP 25 2012</b> <b>KCC WICHITA</b>
 Signature of Applicant or Agent		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>9-25-12</u> Permit Number: _____ Permit Date: <u>9-26-12</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS		

15-159-2276-0000

September 26, 2012

Gilbert-Stewart Operating, LLC  
1801 Broadway Ste 450  
Denver, CO 80202

RE: Drilling Pit Application  
Lincoln Lease Well No. 17  
SE/4 Sec. 21-19S-09W  
Rice County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. **Keep pits north of stake.**

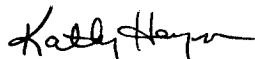
**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation

cc: File