STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

Locate well correctly on above Section Plat Name of Conservation Agent who super Producing formation Show depth and thickness of all water, OIL, GAS OR WATER RECORD	Lease Owner Lease Name — Office Address Character of W Date well comp Application for Application for Plugging comp Reason for abar If a producing Was permission menced? — rvised plugging of thi oil and gas formation	Vell (completed pleted plugging filed plugging approvenced leted well is abandon obtained from swell better the complete from the complete	r Oil Cor Union Nat as Oil, Gas or ved l or producing ed, date of la the Conserva	September September September September september september st production ation Division of	1dg., Wic Dry Ho 13, 1955 13, 1955 13, 1955	_ Well No2hita, Kansasle					
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OIL, GAS OR WATER RECORD	S	ns.	Bottom	·	Total Depth of	Well 3540 Feet					
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FORMATION	CONTENT					CASING RECORD					
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ame of Plugging Contractor	(If additional Braham-Messmar	description is nece	ssary, use BACK Drilling		(License N	in 20)					
	1005 East Seco				MICCINC N	0 • 20)					
			-								
TATE OF Kansas	COT	NTY OF	Sedgwi	ick							
Robert M.					SS.	of the above-described					
ell, being first duly sworn on oath, s		owledge of the	facts, stateme	nts, and matters	herein contain	ed and the log of the					
ove-described well as filed and that	the same are true ar	d correct. So l	nelp me God.	MR	<u>u</u>						
TE STAR SEE	re me this 2/	day <u>of</u>	817 Union	National plente	Bank Bldg.	., Wichita, Kan 55					
SUBSCRIBED AND SWORN TO befor			CORPORATION	Laron	13.7	Notary Public.					
SUBSCRIBED AND SWORN TO befor	~ 11, 193			COALAHOOM	•	ivotary rublic.					
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NO. 2 WILES

WELL RECORD

WW RE SE, 19-115-19W Locations

Commenced: September L. 1955

Kilis County, Kansas

September 13, 1955 Completed:

Okmar CAl Company Cornters

817 Union Wat'l. Bank Bldg., Wichita, Ks.

1965 KB Elevations

Centractor: Orahem-Messman-Rinehart Drilling Co.

1005 East Second, Wichita, Kensas

Production: D&A

Casing Record: 8 5/8" @ 1278' w/550 sacks cement

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Send-Orevel	100	
Shale-Shells-Send	265	
Shale-Sand	709	
Send	960	
Red Bed-Sand	1009	
Red Bed	1080	
Red Bed-Shale-Gyp	1265	
Red Esd-Shale	1271	
Anhydrite	1310	
Shale-Red Bed	1505	
Red Bed-Shale	1670	
Selt	1800	
Shale-Shalls	1910	
Lime	2089	•
Shale-Lime	2230	
Lime-Shale	2396	
Sand	2416	
Shale-Line	2450	
Lime-Shale	2935	
Lime	3135	
Lime-Shale	3213	Sample Tope:
Line	3322	and the second s
Shale	3333	Anhydrite 1271 (+694)
Lima	3380	Topeka 2935 (-970)
Shale-Lime	3410	Heebner 3157 (-1192)
Line	31.80	Kaneas City 3201 (-1236)
Conglomerate	3540 R.T.D.	Conglomerate 3459 (-1494)

The undersigned, GMAHAM-MESSMAN-HINEHART DRILLING COMPANY, hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Report.

ORAHAM-MESSMAN-RIMARART ERILLING COMPANY

Subscribed and swern to before me this 19th day of September 1955.

My Commission Expires: November 5, 1958