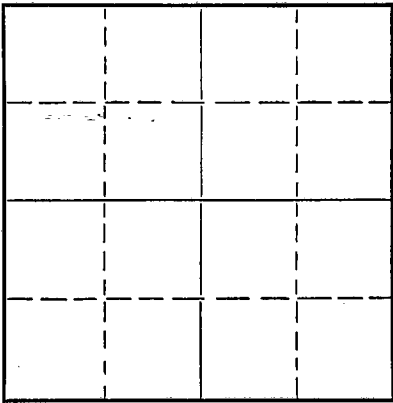


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Ellis County. Sec. 13 Twp. 11S. Rge. (E) 19 (W)  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines 2310' from North and 2310'  
Lease Owner Continental Oil Company from West lines  
Lease Name R. P. Devine "B" Well No. 1  
Office Address Drawer 1267 Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed 7-21-53 19  
Application for plugging filed 7-22-53 19  
Application for plugging approved 7-24-53 19  
Plugging commenced 7-22-53 19  
Plugging completed 7-22-53 19  
Reason for abandonment of well or producing formation Dry  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes by telephone

Name of Conservation Agent who supervised plugging of this well  
Producing formation Conglomerate Depth to top 3472 Bottom 3580 Total Depth of Well 3580 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Dry	3472	3580	8 5/8	215	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 200'; set plug with 1/2 sack Hulls on top and dumped 15 sacks cement. Filled hole with heavy mud to 40'; set plug with 1/2 sack Hulls on top and capped with 10 sacks of cement. P&A 7-22-53

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lohmann-Johnson Drilling Company, Inc.  
Address 320 Indiana Bank Building, Evansville 8, Indiana

STATE OF Kansas COUNTY OF Barton ss.  
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

JMW-CFB State Corp. Comm. TCD  
(Signature) [Signature] Box 161, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 27th day of July, 19 53

My commission expires August 25, 1956 Notary Public.

23-8390-s 6-51-20M

PLUGGING  
FILE SEC 13 T 11 R 19W  
BOOK PAGE 117 LINE 13

JUL 28 1953

CONSERVATION DIVISION  
Wichita, Kansas

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. **5-11-2276**

1 Dist. West Kansas Field Salmon Lease R. P. Davine #30 Well No. 1  
 2 Co. Ellis State Kansas Contractor Lohmann-Johnson Drle. T.D. 3580 P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. + 1936 ft. Depth Measured From R.R.; Height of Measuring Point from Landing Flange 7 ft.  
 4 Date: Spudded 7-8-53 Drilling Completed 7-20-53 Tested PAA 7-22-53 Rig Released RT 7-22-53

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L.W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC.		TOP OF LINER	NO. OF JOINTS	HOLE SIZE	
							QUANTITY SET	QUANTITY PULLED				
8-5/8	24	8R	H40	New	Sal	213	211	None	211	-	7	12 1/2

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Howco	Portland	125	-	1	100	15	24	0	213	Surface casing

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

### PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_

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 DIVISION OF OIL AND GAS  
 JAN 26 1954

36 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Landing Conglomerate	3216	3472 3580				Dry Dry

REMARKS: **Dakota water broke in at 750' flowing salt water. Drilled to 3416' DST 3385' to 3416' tool open 1 hour, weak blow for 1 hour. Recovered 35' oil cut mud, BHP 690#, FPOW. Deepened to 3442'. DST 3425' to 3442'. Tool open 1 hour weak blow for 2 minutes. Recovered 15' mud with oil spots, BHP 270# FPOW. Deepened to T.D. 3580'. Ran Schlumberger logs. No commercial show of oil was encountered. Plugged & Abandoned 7-22-53.**

Material left in hole cleared on N.T. 57195A

Location: 2310' from North & 2310' from West lines of Section 13, Township 11S, Range 19W, Ellis County, Kansas

56 Estimate Total Cost \$ 14,874 Conoco Interest 100 % Operated by Continental Oil Company  
 57 Potential Dry b/d/Mcf/d @ \_\_\_\_\_ #TP and #CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_  
 59  
 60 Signed [Signature] District Superintendent  
 61 Signed [Signature] Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed \_\_\_\_\_ District Engineer  
 64 Prepared by A. H. Coppitt Date 12-10-53

DISTRIBUTED TO  
 Mgr. P. & D. [Signature] Acct'g [Signature]  
 Region [Signature] District [Signature]  
 Others State Corporation Comm. LSP



State Corp Comm

DeVINE "B" No. 1

15051-00252-0000

WELL RECORD

Location: Ellis County, Kansas

Operator: Continental Oil Company  
Ponca City, Oklahoma

Contractor: Lohmann-Johnson Drilling Co., Inc.  
320 Indiana Bank Building  
Evansville, Indiana

Casing Record: Run 7 Jts 8-5/8" Surface Pipe W/125 sacks

Commenced: July 7, 1953  
Completed: July 21, 1953

L O G

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>
0	214	Surface Clay
214	300	Shale
300	750	Shale & Shells
750	915	Sand & Shale
915	1203	Shale, Red Bed & Sand
1203	1290	Red Bed
1290	1326	Anhydrite
1326	1975	Shale & Shells
1975	2655	Lime & Shale
2655	2840	Shale
2840	2950	Shale & Lime
2950	3020	Lime
3020	3202	Lime & Shale
3202	3323	Lime
3323	3414	Lime & Shale
3414	3442	Lime
3442	3475	Lime & Shale
3475	3527	Cherty Cong.
3527	3580	Cong.
3580		TOTAL DEPTH
Dry & Abandoned		

**PLUGGING**  
 FILE SEC 13 T 11 R 190  
 BOOK PAGE 117 LINE 13

DRILLING TIME

Continental Oil Co. R. P. Devine "B" #1  
 SE SE NW, 13-11S-19W, Ellis County  
 Elevation 1943 RB

15 051 00252 0000

(1' Intervals)

2800 to 2810	5-6-6-6-3-2-4-3-6-5	
2820	5-4-8-7-6-7-9-4-3-3	
2830	3-2-5-7-7-7-7-8-4-7	
2840	4-3-5-6-3-5-5-3-3-6	
2850	4-6-4-3-4-3-3-4-7-7	
2860	8-8-6-6-7-6-6-8-5-7	
2870	6-6-6-7-4-2-2-2-1-2	
2880	2-3-2-2-4-2-7-6-6-5	
2890	4-5-3-2-4-5-5-3-4-4	
2900	3-4-3-3-8-2-2-2-3-3	
2900 to 2910	2-1-2-2-2-2-2-2-2-2	
2920	2-3-4-3-4-4-4-4-5-3	Vis 37
2930	2-2-3-3-5-5-6-3-3-4	
2940	4-6-5-6-5-5-5-4-3-6	
2950	4-3-3-4-4-4-4-6-7-7	
2960	5-5-6-6-7-8-6-5-5-5	Mud check Vis 37 Wgt 10.5
2970	5-4-6-5-6-6-6-6-5-5	
2980	6-5-4-5-4-1-2-3-2-2	Rough @ 2975
2990	1-2-1-2-4-6-5-6-5-7	Cir @ 2985
3000	6-6-6-11-9-5-5-6-6-6-	
3000 to 3010	8-6-7-8-8-7-7-8-8-7	Vis 37
3020	8-7-5-8-8-8-7-6-6-5	
3030	7-6-6-8-8-10-13-10-4-1	
3040	3-4-5-5-4-5-5-4-3-4	
3050	4-3-2-2-3-4-3-6-7-6	
3060	7-11-12-9-5-5-7-8-7-5	
3070	4-6-9-5-5-12-11-11-16-7	Vis 39 wt 10.4 wl 12+8cc Trip @ 3069
		Rough @ 3069
3080	8-4-8-9-9-5-5-6-6-6	Vis 40 wt 10.1 wl 11-6cc
3090	5-6-4-7-8-7-8-10-10-9	
3100	9-9-6-5-5-5-4-5-7-6	
3100 to 3110	5-7-7-7-6-4-5-5-5-5	
3120	7-8-6-5-4-4-4-7-5-5	
3130	8-8-7-8-7-7-7-6-3-7	Vis 38
3140	10-10-10-5-6-9-4-5-4-5	
3150	4-5-5-5-6-7-9-8-7-9	
3160	7-5-7-7-7-6-9-6-7-8	
3170	8-9-8-5-7-5-7-5-6-7	14cc wl 7½ min 11cc wl 30 min
3180	7-7-6-6-4-4-4-8-12-15	
3190	10-6-6-5-6-7-6-5-5-5	
3200	6-7-8-10-9-13-12-11-11-9	
3200 to 3210	7-11-10-19-8-7-7-6-6-6	
3220	5-5-5-10-11-10-9-11-12-11	
3230	10-9-9-9-12-14-12-11-10-8	
3240	7-10-11-10-10-16-12-11-9-8	
3250	9-6-8-6-6-7-8-10-10-9	
3260	8-7-8-9-14-7-7-9-13-10	
3270	12-8-7-7-8-13-10-10-15-22	
3280	17-17-16-20-7-7-9-8-8-7	Trip @ 3274 Cir 30" @ 3275 after trip
3290	5-11-6-10-6-6-4-9-7-4	wl 10cc Vis 40 wgt 10.6
3300	5-5-6-9-7-8-8-7-7-9	Kelly correction @ 3292 Cir for sample @ 3295
3300 to 3310	7-4-6-8-8-6-5-6-9-5	
3320	5-5-6-8-5-5-9-8-8-10	
3330	7-8-8-7-8-6-6-7-8-9	
3340	8-7-7-10-7-8-9-6-5-6	
3350	10-9-6-3-3-3-4-5-6-6	In 1 hour for samples
3360	9-9-6-5-6-7-7-8-6-8	
3370	11-11-11-11-11-11-7-10-12-9	
3380	5-5-5-15-10-9-12-10-11-12	Vis 39 wt water loss 8.6
3390	11-11-11-11-11-8-6-8-4-3	Dense is w/very poor pin pt pro. & poor show
3400	5-12-9-8-9-11-8-10-9-12	lead s/asphalt

13 11 19W  
 117 13

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IS:DS1:00252:0000

3400 to 3410	11-11-11-11-10-8-5-3-8-4	
3420	7-9-6-5-8-8-8-8-9	Cir 1 hour for samples @ 3415
3430	10-7-9-9-9-8-8-7-9-10	
3440	7-5-4-3-4-6-6-6-5-4	
3450	5-8-6-9-6-3-3-8-4-6	Cir 1 hr DST 3425-42 @ 3442 Rec 15' mud w/oil specks 20" HP=270
3460	5-6-5-6-6-4-3-4-4-4	
3470	4-4-4-2-10-9-5-5-5-4	Vis 40 wt 10.5 wl 7.4
3480	4-5-5-5-6-6-7-6-6-6	
3490	6-6-6-7-9-8-6-7-7-9	
3500	7-7-7-7-6-8-6-6-7-6	Vis 41 wt 10.5
3500 to 3510	9-6-4-5-4-4-4-5-5-5	Cir for sample @ 3501 & 3508 SR @ 3503 - 4 - 6 - 10 SR @ 3511 - 13 - 14
3520	5-4-5-4-5-6-6-6-6-7	
3530	6-6-6-5-5-6-5-5-5-8	
3540	9-10-10-10-8-6-4-3-3-3	Cir for samples @ 3534 - 40 SR @ 3537 Slight rough @ 3548 - Rough @ 3549
3550	4-5-4-6-4-5-4-2-4-5	
3560	7-6-7-4-5-7-5-4-4-7	
3570	7-8-8-8-6-10-9-8-3-3	
3580	4-4-4-3-6-13-10-11-9-10	Vis 38 wt 10.4 Cir for samples