STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	E11i	<u>s                                      </u>	Coun	ty. Sec. <u>14</u> 1	wp. <u>11</u> Rge	$(E)_{-}$ $(E)_{-}$ $(W)_{-}$			
NORTH	Location as "N	Location as "NE/CNW%SW%" or footage from lines SW SE NE							
1 1	Lease Owner_	Lease Owner Frontier Oil Company							
		<u>Richards</u>			•	Well No			
		<u>Wichita,</u>							
				or Dry Hole)	$\frac{ary}{24}$	·			
		pleted			<u>2-14</u>	19 <u>54</u>			
		plugging filed_			2-14	19 <u>54</u>			
		plugging approv		7.0	<u>2-14</u>	19 <u>54</u>			
	Plugging comm	nenced	<del></del>		2-14	19 <u>54</u>			
				12		19 <i>54</i>			
	Reason for abai	ndonment or wei	or producing	ng formation	u g	· · · · · · · · · · · · · · · · · · ·			
1 1	If a producing	حملات ما المس	-J J-1£ 1		neuer nr	oduced to			
						•			
Locate well correctly on above Section Plat	menced?		the Conser	vation Division (	or its agents be	fore plugging was com-			
ame of Conservation Agent who			ldon P	ettu					
					Total Depth o	Fwell 3475 Feet			
now depth and thickness of all wa			Dotto		Total Departo	· Wen			
-		·····	•						
OIL, GAS OR WATER RECO	ORD\$					CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT			
				<del> </del>					
				T , , , , , , , , , , , , , , , , , , ,		1.20,20			
				T	<del> </del>				
			<u> </u>						
Describe in detail the manne	u in which the well were	nlugged indicati	na whara th	dd	وطدادها أومواء				
2. Welded collar	and connecti	ons on to	p of e	ight inch	<u> </u>				
				<u>-</u>	•				
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					15.	12-31-54			
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					T BOWFIE WAY				
ame of Plugging Contractor			armer,	Inc.		·			
ddress	Russell, Kar	1sas			<del> </del>	. · · · · · · · · · · · · · · · · · · ·			
		,			<i>"</i>				
TATE OF <u>Kansas</u> John O. Fari					_, SS.	of the characterists			
•									
		this well Eldon Petty Depth to top Bottom Total Depth of Well 3475 Feet tions.  CASING RECORD  FROM TO SIZE PUT IN PULLED DUT  8 5/8 164 none  as plugged, indicating where the mud fluid was placed and the method or methods used were used, state the character of same and depth placed, from feet to the total to 150 feet from surface  Lions on top of eight inch  Sun Cementing truck.							
The state of the s	A CONTRACTOR OF THE PROPERTY O	(orgunature)		ussell, K	ansas				
Cimomina 0 1	noform was the 774.11	h 1. 4	· Deco		Address)	Fv/			
SUBSCRIBED AND SWORN TO	perore me this	day of_	<u>Decer</u>	WEF .	, 19_	· ·			
THE PARTY	•		·	Donne	e Ta	att			
ly commission expires $July$ 14	1, 1958					Notary Public.			
"我了!人名為什么			,			4			
Service Servic	The state of the s		2	. •					
三年 (1997年)	PL	UUJUM	19W						

BOCK PAGE & SLINE 8/-

160

160

640 Acres

ADDRESS

Wichita, Kansas

0,0 INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping... Water Production\_\_\_\_bbls. Gravity of oil\_\_\_\_Type of Pump is pump is used, describe.

COUNTY Ellis, sec. 14, twp. 11, rge 19 COMPANY OPERATING Frontier Oil Co. OFFICE ADDRESS Wichita, Kansas FARM NAME Richards Estate WELL NO.1 DRILLING STARTED 12-2 1954 DRILLING FINISHED 12-14 5 DATE OF FIRST PRODUCTION .......COMPLETED WELL LOCATED SW 1/4 SE 1/4 NE 1/4 North of South Elevation (Relative to sea level) DERRICK FLOOR 293 GROUND 

OIL OR GAS SANDS OR ZONES From Name To Shot Record

Perforating Record II Any **Formation** No. of Shots Formation Size of Shot CASING RECORD

Amount Pulled Packer Record Amount Set Size Make Depth Set Make Thds. Ft. Length 5/8 164

Kind. Liner Record: Amount CEMENTING AND MUDDING

Amount Set Chemical Mudding Sacks Method of Results Amount Cement Cementing Method (See Note) In. Gal. Make 125

Note: What method was used to protect sands if outer strings were pulled?\_

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_ Cable tools were used from \_\_\_\_

\_feet to\_\_\_\_ \_teet, and trom\_ Type Rig \_

Amount of Oil Production\_\_\_\_\_bbls. Size of choke, if any\_\_\_\_

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Тор	Bottom	Formation	Тор	Botton
Sand & shale	0	164			
Shale & sand	164	280			1
Shale	280	555			
Shale shells		730			
Sand	730	955			
Sand & shale		980			
Shale & shell&	980	1268			
Anhydrite	1268				
Shale & shells	1201	1			
Shale lime	1202	2220			
shells	1420	1595			
Shale & shells	1595			·	
Shale & lime	2040			3	1: 1
Shale & lime	2040	22/0		1 21	11
streaks	2275	2425			71
Shale & lime	2425				
Shale & lime	K#20	2000		47	PI
streaks	2555	2630	*	3	1 10
Shale & lime	2630			1 2	<b>b</b>
Shale & Itme	2675			- 洪 八	3
Shale lime	2720	1 1		一 1、	BY d
Lime & shale	2980				1. 1
Lime & Share				\$ 5m Mg	3
	\$025 \$385				2
Lime & shale	<b>\$303</b>	3475	-		<b> </b> - '
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MINION.					
STORON					
run, Meth					

Subscribed and sworn to before me this 20th day of December Commission expires July 14, 1958 Sonnie Trutt