

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-24036-00-00
Spot: SWNWSESE Sec/Twnshp/Rge: 30-11S-19W
840 feet from S Section Line, 1200 feet from E Section Line
Lease/Unit Name: ZERFAS Well Number: 6
County: ELLIS Total Vertical Depth: 3694 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Production Casing Size: 5.5 feet: 3691 200 SX CMT
Surface Casing Size: 8.625 feet: 259 160 SX CMT

ob
\$ 120'

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/07/2003 9:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: STAN FROETSCHNER Company: MURFIN DRILLING CO., INC. Phone: (785) 483-5371

Proposed Plugging Method: Ordered out 200 sxs 60/40 pozmix - 10% gel - 500# hulls - 18 sxs gel spacer.
DV Tool at 1539' w/400 sxs cwc. Fluid Level 1750'.
Open hole Arb. 3690' - 3692'.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 08/07/2003 11:00 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Allied pumped 135 sxs 60/40 pozmix - 10% gel with 200# hulls,
followed by 18 sxs gel spacer with 300# hulls, followed with 25 sxs 60/40 pozmix.
Max. P.S.I. 1600#. S.I.P. 1500#.
Hooked up to backside.
Allied pumped 15 sxs cement.
Max. P.S.I. 600#. S.I.P. 500#.
Note: DV Tool 1539' w/400 sxs cwc.

RECEIVED
AUG 15 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed Richard Williams
(TECHNICIAN)

INVOICED
DATE 8-15-03
WV. NO. 2004060409

AUG 11 2003

REPLACEMENT CARD

MURFIN DRILLING COMPANY
250 N. WATER, #300
WICHITA, KS. 67202

#6 ZERFAS

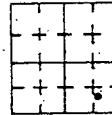
30-11-19W
840' FSL &
1200' FEL, SE/4

CONTR COMPANY TOOLS

CTY ELLIS

GEOL ROGER WELTY

FIELD ZERFAS



ELV 2140 KB SPD 10/13/84 CARD ISSUED 1/3/85 IP P 55 BO & 70 BWPD
2135 GL DRLG COMP 10/19/84 ARB OH 3691-3692.5
API 15-051-24,036

LOG	Tops	Depth/Datum
ANH	1478+	662
TOP	3128-	988
HEEB	3350-	1210
TOR	3368-	1228
LANS	3389-	1249
KC	3608-	1468
ARB	3688-	1548
PBTD	3647-	1507
RTD	3694-	1554

8 5/8 " 259 / 160SX, 5 1/2 " 3691 / 200SX
 DST (1) 3147-3167 (TOP) / 30-30-30-30, REC 255' SLI OIL SPTD
 WM, SIP 879-858#, FP 98-98 / 131-153#, HP 1650-1628#
 DST (2) 3413-3434 (LANS) / 30-30-60-60, REC 1090' MCSW,
 SIP 912-933#, FP 133-588 / 664-825#, HP 1874-1853#, BHT
 136°
 DST (3) 3454-3467 (LANS) / 30-30-30-30, REC 10' M, SIP 44-
 44#, FP 33-33 / 44-44#, HP 1853-1831#, BHT 120°
 DST (4) 3552-3598 (LKC) / 30-30-30-30, REC 15' OCM, SIP 120-
 98#, FP 66-66 / 76-76#, HP 1917-1895#, BHT 120°
 DST (5) 3648-3694 (KC) / 30-45-60-90, REC 900' MDY GSY CO,
 SIP 1158-1158#, FP 76-707 / 240-404#, HP 1991-1970#, BHT
 134°
 MICT - CO, (ARB OH), SWB DWN, SO, SET 2 3/8 " TBG AT
 3685', POP, P 55 BO & 70 BWPD, 11/16/84

INFO RELEASED: 6/19/86 - WAS OIL WELL - TIGHT HOLE