6 070835	4-27 15.051.19469.0000 241 A
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	C_NL_NE_, SEC16, T11s, R19_w/kg 4950feet from S section time
TECHNICIAN'S PLUGGING REPORT	1320 feet from E section line
5245 Operator License #	Lease Name Gustús Well # 6
Okmar OI1 Co.	CountyEllis
Name& 970 Fourth Financial Center	
Wichita, Ks. 67202	Conductor Pipe: Size0 feet
	Surface Casing: Size 8 5/8 feet 168
Abandoned Oll Well X Gas Well	Input Well SWD Well D&A
Other well as hereinafter indicated	
Plugging ContractorB. J. Titan and	License Number
Address Box 69 Hays, K	S.
Company to plug at: Hour: 2:00 PM Day:	27 Month: Year:19 90
Plugging proposal received from	George Jorgenson
Okmar Oil Co.	(phone)
were: 8 5/8" - 168' s.p. cwc w/125 sk	s cement. $5\frac{1}{2}$ casing set at $3541$ w/200 sks cement.
Stage collar at 1320' cwc w/390 sks ce	ment. CIBP at 3500'. Proposal - perforate ata1775' and
390'. Order 300 sks 65/35 poz 6% gel.	Run 2 3/8" tubing to a min. of 1750'. 0.K. by
Don Butcher. Circulate cement in 5½"	casing and then squeeze with cement pressure
annulus with cement shut in under pres	sure.
Plugging Proposal Received by M. J. S. M	
(TECHNIC! ALL)	
Plugging Operations attended by Agent?: All x Part None  Operations Completed: Hour: 7:00 PM Day: 27 Month: April Year: 19	
	Month: Tear: 19
ACTUAL PLUGGING REPORT Okmar ordered 300 sks 65/35 poz 6% gel per 5½" caising at 1775,  1. Ran 2 3/8" tubing at 1750. Spotted 300 sks cement. 2. Sq annulus with 5 sks cemen	
	g. 3. Returned for another 300 sks 65/3 5 poz 6% gel 1280' w/160 sks cement. Cement circ out of 5½"
casing. 5. Squeezed 5% casing W/140	sks cement. Max pressure 350 psig. Shut in at 100 psig
Remarks: Cemented by B. J. Tit	
	is necessary, use BACK of this form.)
TE S-9-90 MAN TO S plugging.	Signed marion Showed
TE 5-9-90 MA MICHIA NOTO S. S. WICHIA NOTO S. S.	Marion J. Schmidt FORM CP-2/3 Rev.01-84