

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-051-19026-00-00  
Spot: SWSWNE Sec/Twnshp/Rge: 16-11S-19W  
2970 feet from S Section Line, 2310 feet from E Section Line  
Lease/Unit Name: GUSTUS Well Number: 8  
County: ELLIS Total Vertical Depth: 3532 feet

Operator License No.: 5363  
Op Name: BEREXCO, INC.  
Address: PO BOX 20380  
WICHITA, KS 67208

Conductor Pipe: Size feet: 8 1/4.79  
Surface Casing: Size 8.625 feet: 193 150 SX CMT  
Production: Size 5.5 feet: 3532 250 SX CMT  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 01/21/2002 12:30 PM

Plug Co. License No.: 5363 Plug Co. Name: BEREXCO, INC.

Proposal Rcvd. from: CURT GABEL Company: BEREXCO, INC. Phone: (785) 628-6101

Proposed Plugging Method: Order 320 sxs 60/40 pozmix - 10% gel with hulls.  
Plug through tubing.

Plugging Proposal Received By: HERB DEINES  
Date/Time Plugging Completed: 01/21/2002 4:00 PM

WitnessType: Plugging Operations Were Not Witnessed  
KCC Agent: HERB DEINES

Actual Plugging Report:

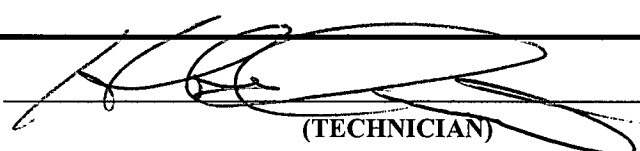
8 5/8" to 193' w/150 sxs. 5 1/2" to 3532' w/250 sxs.  
Holes up and down in casing with prior squeezes.  
Ran tubing to 3525' and pumped 150 sxs with 400# hulls.  
Pulled tubing to 1500' and circulated cement to surface with 110 sxs with 100# hulls.  
Pulled tubing and tied onto production casing.  
Pumped 25 sxs cement and pressured to 500# instantly.

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

  
(TECHNICIAN)

RECEIVED

JAN 25 2002

KCC WICHITA

JAN 24 2002

INVOICED

Form CP-2/3

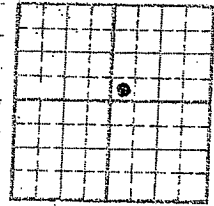
DATE Jan 25, 02  
INV. NO. 3002061311

MCC MICHIV

MCC MICHIV

10/10/1964

5-51 MAP NO. \_\_\_\_\_ SEC. 16-11S-19W  
 STATE Kans. COUNTY Ellis LOC SW SW NE  
 OPER. Okmar Oil Co., Wichita, Kansas FT/FR \_\_\_\_\_ LINE \_\_\_\_\_  
 WELL #8 FARM Gustus FT/FR \_\_\_\_\_ LINE \_\_\_\_\_  
 POOL Sessin West Conf. ELEV. \_\_\_\_\_ GR 2002 DF 2004 KB  
 CONT. Leben Drlg. Tools GEOL. Harold McNeil  
 CO. INT. 3500' Arb test  
 F.R. 4/3/64 SPUD 4/2/64 COMP. 5/12/64  
 TD 3532 FM. Arb PBTD \_\_\_\_\_



Completion Record	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
	Arb	3532-3532			OH
	i.p. Co. Pump 30 BOPD (Wtr?) Grav. not available				

Casing Record  
 8" @ 193 w/150 sx.  
 5 1/2" @ 3532 w/250 sx.

Data Inc.

KB Spl Tops:

Anh	1300	+ 704	Lans	3220	-1216	Arb	3530	-1526
Hb	3180	-1176	Cg	3460	-1456	RTD	3532	-1528
Tor	3200	-1196	Sp	3489	-1485			

DST #1 (Tor) 3185-3215, Op 60", R 120' HOGCM, ISIP 910#/30",  
 IFP 0#, FFP 0#, FSIP 650#/30"