

1-31

4-041877

E-23,474-0003

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-051-23367-0001

NW /4 SEC. 13, 11 S, 19 W  
4190 feet from S section line  
3960 feet from E section line

Operator license# 31638

Lease: Allison Well # 3

Operator: Manta Petroleum, Inc.

County: Ellis 114.92

Address: P.O. Box 4491  
Englewood, CO 80155

Well total depth 3536 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 285 feet  
w/ 170 sxs.cmt.

Aband. oil well, Gas well, Input well <sup>KCC</sup> <sup>DB</sup> ~~SWD~~, D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 2:00 P.M. Day: 31 Month: January Year 1997

Plugging proposal received from: Carl Zimmerman

Company: Manta Petroleum, Inc. Phone:

Were: 4 1/2" casing set at 3537' w/160 sxs.  
Ordered 275 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.  
Operator reported well perf at 2700' and cemented with 3000 sxs? Tubing fish at 1154' with bad casing.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

Completed: Hour: 4:30 P.M., Day: 31, Month: January, Year: 1997

Actual plugging report: Operator washed and milled to 1154' to acceptable plug depth. Ran in hole with open end tubing and spotted 110 sxs cement at 1145'. Cement circulated to surface. P.O.O.H. with tubing. Squeezed additional 165 sxs cement with 500# hulls mixed in cement. Max. P.S.I. 1000#. S.I.P. 500#. Rigged-up cementers to 8 5/8" S.P. Pressured-up to 900#.

Remarks: Allied Cementing.  
Condition of casing(in hole): GOOD BAD X  
Bottom plug(in place): YES, CALC, NO X  
Plugged through TUBING X, CASING.  
Anhy. plug: YES X NO  
Dakota plug: YES X  
Elevation:

INVOICED  
I did not observe the plugging.

DATE 2-20-97

INV. NO. 49642

1-31 APR 25 1997

RECEIVED  
KANSAS CORP COM  
1997 FEB 20 P 10:01  
Dennis J. Hamel  
(agent)