· 4	-031935 6-2	20016.0000	
Το: ^γ		umber: 15-109-20,061	
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGIN	IG <u>C SE NI</u>	E /4 SEC. 24 , 11 S, 32 W	
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	_3300	feet from S section line feet from E section line	
	,		
Operator license# 4767	Lease_	Harrison "B" well #_	1
Operator: <u>Ritchie Exploration</u> ,	Inc. County	V Logan	
Address: 125 N. Market Suite 1000	Well tot	tal depth <u>4684</u> feet 15 depth or Pipe: 0 inch 0 0 fee	L
Wichita, Kansas 67202	Surface	or Pipe: <u> </u>	t
Aband. oil well <u>X</u> , Gas well _	, Input well _	, SWD, D & A	
Plugging contractor: Kelso Casi	ng Pullers, Inc.	License# 6050	
Address: Chase, Kansas 67524	·		
Company to plug at: Hour: P.M.	Day:_ 2 Mor	nth: June Year: 94	
Plugging proposal received from	: Richard		
Company: Kelso Casing Pullers,	Inc. Ph	none:	
Were: Order 200 sxs. 60/40 p Order sand and common	ozmix - 10% gel cement.	- 500# hulls.	
Plugging Proposal Received by:_			
Plugging operations attended by	_		
Completed: Hour: 2:00P.M., Day:_	2 , Month: June	, Year: 94	
Actual plugging report: 8 5/8" 4674' w/250 sxs. P.B.T.D. 4632	set @ 253' w/150	3978! - 4556!. Sand back	
to 3925' w/4 sxs. common cement	on sand with ba	ailer. Shots at 2400' -	
1800' - 1641' tight. Mix & pum with Max. P.S.I. 1750#. Shot an	d recovered 920	. Pumped 75 sxs. surface	
to 940' - started to circulated cement with 45 sxs. Pulled cas	. Pulled casing	to 240' circulated	
Used total 175 sxs. cement blen	d w/500# hulls m	with 15 sxs. cement blend. mixed in to Max. P.S.I. 1700:	# •
Plug complete. Remarks:			
Condition of casing(in hole):GO			
Bottom plug(in place):YES, Plugged through TUBING, CA		Dakota plug:YES_X_,NO	
	$SING$ \times $E1$	levation: RECEIVIGE	
I bid[V) / Gid not[] observ	SING \times Electric El	STATE CREPORATION COMMISSION	
I did[V) / did not[] observ	e the plugging.		
I bid [V D A did not [] observ DATE: 4-22-94 NV. NO. 40(22) .	· · ·	STATE CORPORATION COMMISSION JUN 1 5 1994	