

8-23-87

6 030943

API NUMBER 15- 109-20,446-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE NW NE, SEC. 1, T 11S, R 33 (W)
4950 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5285

Lease Name Fulton Well # 2

Operator: The Dane G. Hansen Trust
Name &
Address Box 187
Logan, Kansas 67646

County Logan 151.94
Well Total Depth 4675 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 288'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Galloway Drilling Inc. License Number 5783

Address Wichita, Kansas 67202

Company to plug at: Hour: PM Day: 23 Month: August Year: 19 87

Plugging proposal received from Carl McGuire

(company name) Galloway (phone) _____

were: 8 5/8" at 288' w/Cwc. Circulate hole with no less than 36 vis. mud
and no loss or gain in hole fluids. Displace cement plugs with drill
pipe and balance all plugs with mud. Order 190 sks 60/40 Pozmix
6% Gel 3% Ca Cl Cement Blend, 8 5/8" wiper plug. Allied Cement Co.

Plugging Proposal Received by Carl Goodrow Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part X None _____

Operations Completed: Hour: 2:00 PM Day: 23 Month: August Year: 19 87

ACTUAL PLUGGING REPORT

With drill pipe displaced 25 sks at 2625'
100 sks at 1600' and 1 sk Hulls
40 sks at 340' RECEIVED
10 sks at 40' w/ wiper plug STATE CORPORATION COMMISSION
15 sks in rat hole SEP 25 1987

Remarks: Anhy 2607' -39' Elevation 3100' G. L. CONSERVATION DIVISION
(If additional description is necessary, use BACK of this form) Wichita, Kansas

~~INVOICED~~ (did not observe this plugging.)

DATE 9-29-87

Signed Carl Goodrow
(TECHNICIAN)

INV. NO. 18313

Carl Goodrow

08-23 OCT 29 1987

170 days

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date August 14, 1987 month day year

Received API Number 15-109-20,446-0000 KCC District #6

OPERATOR: License # 5285 Name The Dane G. Hansen Trust Address P. O. Box 187 City/State/Zip Logan, Kansas 67646 Contact Person Dane G. Bales Phone 913-689-4816 CONTRACTOR: License # 5783 Name Galloway Drilling, Inc. City/State Wichita, Kansas 67202

NE NW NE Sec 1 Twp 11 S Rg 33 East X West 4950 1650 Ft. from South Line of Section Ft. from East Line of Section

Well Drilled For: X Oil SWD Infield Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

Hays, KS (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet County Logan Lease Name Fulton Well # 2 Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 220 240 Depth to bottom of usable water 1700 Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 280 Conductor pipe required Projected Total Depth 4590 feet Formation Mississippian

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 8/10/87 Signature of Operator or Agent Title Manager

For KCC Use: Conductor Pipe Required 2-11-88 feet; Minimum Surface Pipe Required 260 feet per Alt. X(2) This Authorization Expires 2-11-88 Approved By 8-11-87

Carl The Guide Aug 14-87 - drilled this well 10 p.m.

Crabby 83 to 4 mesh all Hym 40 NE NW NE Sec 1 Twp 11 S Rg 33 East X West 1 No - 1/4 mesh to suit

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

allied Comp - 2 PM 8-23-87 TD 4675

1st plug @ 2075 feet depth with 25 50 sxs of cement 2nd plug @ 900 feet depth with 100 80 sxs of cement 3rd plug @ 394 feet depth with 40 50 sxs of cement 4th plug @ 40 feet depth with 10 sxs of cement & 1 sx hulls 5th plug @ feet depth with sxs of (2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-109-20,446 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

RECEIVED STATE CORPORATION COMMISSION Form C-1 12/85

SEP 25 1987

CONSERVATION DIVISION Wichita, Kansas