



KANSAS CORPORATION COMMISSION 1091580  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5046  
Name: Raymond Oil Company, Inc.  
Address 1: PO BOX 48788  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 1822  
Contact Person: Ted McHenry  
Phone: (316) 267-4214  
CONTRACTOR: License # 33793  
Name: H2 Drilling LLC  
Wellsite Geologist: Max Lovely  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>5/24/2012</u>	<u>6/3/2012</u>	<u>6/30/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-203-20181-00-00  
Spot Description: \_\_\_\_\_  
S2\_N2\_N2\_N2 Sec. 19 Twp. 20 S. R. 35  East  West  
335 Feet from  North /  South Line of Section  
2640 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Wichita  
Lease Name: Horton-Smith Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Marm  
Elevation: Ground: 3187 Kelly Bushing: 3199  
Total Depth: 5146 Plug Back Total Depth: 5144  
Amount of Surface Pipe Set and Cemented at: 280 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2327 Feet  
If Alternate II completion, cement circulated from: 2327  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 7900 ppm Fluid volume: 740 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 08/23/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantior Date: 08/24/2012