



KANSAS CORPORATION COMMISSION 1089951
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31788
Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Carrie Smith or Mark Veenker
Phone: (405) 751-1414
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: N/A
Purchaser: _____

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SLOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☒ ENHR Permit #: E-16,816
☐ GSW Permit #: _____

2/28/2011 3/2/2011 3/25/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25003-00-00
Spot Description: _____
NW NW SW SE Sec. 32 Twp. 22 S. R. 21 ☒ East ☐ West
1175 Feet from ☐ North / ☒ South Line of Section
2424 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Anderson
Lease Name: Lockwood Well #: 91-VRI
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1027 Kelly Bushing: 0
Total Depth: 792 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 0 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☒ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 08/17/2012



1089951

Operator Name: Veenker Resources, Inc. Lease Name: Lockwood Well #: 91-VRI
 Sec. 32 Twp. 22 S. R. 21 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 0 0

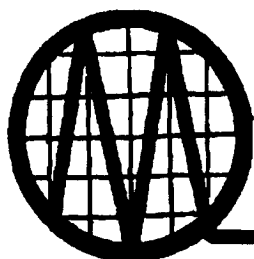
CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11.25	7	0	20	POZ	8	50/50
production	2.875	0	0	776	0	0	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	738-747		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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INVOICE
MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES
P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

OUR NO.
23618

REC'D MAR 25 2011

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Veenker Resources, Inc.
P.O. Box 14339
Oklahoma City, OK 73113

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Lockwood #91-VRI
Anderson County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.		SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Dale Maley			3/21/11			
QUANTITY	DESCRIPTION				PRICE	AMOUNT
1 ea	Casing Mechanical Integrity Test for the State of Kansas					\$ 100.00
1 ea	Gamma Ray / Neutron / CCL					\$ 450.00
26 ea	2" DML RTG 120° Phase					
	Two (2) & Three (3) Perforations Per Foot					
	Minimum Charge --- Ten (10) Perforations					\$ 750.00
	Sixteen (16) Additional Perforations @ \$20.00 ea					\$ 320.00
	Perforated at: 737.5 to 747.0 26 Perfs					
APPROVED By Mark						
NET DUE UPON RECEIPT						TOTAL
Late Charge of 1-1/2% per Month on Accounts over 30 Days.						\$ 1620.00

APPROVED
By Mark

White-Customer Canary-Accounting


CONSOLIDATED
 Oil Well Services, LLC

REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

 MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8876
 FAX 620/431-0012
INVOICE

Invoice # 240095

Invoice Date: 03/24/2011 Terms: 0/0/30,n/30

Page 1

 VEENKER RESOURCES, INC.
 P.O. BOX 14339
 OKLAHOMA CITY, OK 73113
 (405)751-1414

 LOCKWOOD 112VRI, 10VRI, 91VRI
 44877
 32-22-21
 3-21-11

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	225.00	1.7000	382.50
1202	ACID INHIBITOR	.75	46.0000	34.50
1219B	STIMOIL FBA	.75	40.0000	30.00
1268	CITY WATER	7200.00	.0156	112.32
1215	KCL SUB MB6875 CC3107	7.00	36.5000	255.50
1231	FRAC GEL	250.00	5.2000	1300.00
1208	BREAKER LEB4-ESA 14-GB10	.75	187.0000	140.25
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00	30.0000	180.00
4326	7/8" RUBBER BALL SEALERS	47.00	3.0000	141.00
2101	20/40 BROWN SAND	600.00	.2500	150.00
2102	12/20 BROWN SAND	5400.00	.2700	1458.00

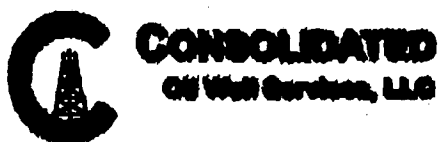
Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	3.00	100.00	300.00
BALLI BALL INJECTOR	3.00	.00	.00
478 BULK SAND DELIVERY	1.00	.00	.00
T-103 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
T-103 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1250.00	1250.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1250.00	1250.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1250.00	1250.00
524 MILEAGE CHARGE (ONE WAY)	52.00	.00	.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MILEAGE CHARGE (ONE WAY)	52.00	.00	.00

Parts:	4184.07	Freight:	.00	Tax:	19.76	AR	10050.83
Labor:	.00	Misc:	.00	Total:	10050.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK
918/338-0808EL DORADO, KS
318/522-7022EUREKA, KA
620/583-7864GALETTE, WY
307/686-4914OAKLEY, KS
785/672-2227OTTAWA, KA
785/242-4044TRAYNE, KA
620/838-5289WORLDWIDE, WY
307/547-4577



PO BOX 884 STREET, CHANUTE, KS 66720
820-431-9210 OR 800-467-8676

TICKET NUMBER 44877

LOCATION Thayer

#12 UEL, 100R3 91UR1 FIELD TICKET

DATE 3-21-11	CUSTOMER ACCT # 8579	WELL NAME Lockwood	QTY/QT 32	SECTION 22	TWP 21	RGE AN	COUNTY AN	FORMATION Bville
CHARGE TO Veenker Resources Inc.			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 10000# Comba 2nd well	Spec	1250-
5102C	2	1 3rd-4th wells	1250-	2500-
5302	3	Acid Spotting		1125-
1275	225	15% HCL Acid		382.50
1202	.75	Inhibitor		34.50
1219B	.75	Stimul		30-
1208	7,200	City Water (Balance Cust.)		112.32
1215	7	KCL Substitute		255.50
1231	250	Frac Gel		1300-
1208	.75	Breaker		140.25
1205A	6	Blockade		180.00
51004	3	Frac Valves		300-
5115	3	Ball Injector		N.C.
4326	47	18" Ball Sealers		141.00
		BLENDED & HANDLING		
5109	52	TON-MILES Bulk Delivery		
		STAND BY TIME		
5108	52	MILEAGE Mobilization x 2 P.S		
5501F	8	WATER TRANSPORTS Spec. Co.		672.00
		VACUUM TRUCKS		
2101	600	FRAC SAND 20/40		150.00
2102	5400	14/20		1458.00
		240095	SALES TAX	19.76
			ESTIMATED TOTAL	19050.83

CUSTOMER or AGENTS SIGNATURE

Dale Maly

COWS FOREMAN

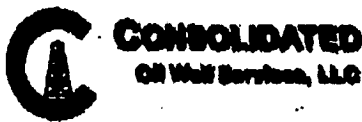
Gary Winkler

CUSTOMER or AGENT (PLEASE PRINT)

DATE

3-21-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of services on the back of this form are in effect for services identified on this form.



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

4th well

TICKET NUMBER 51439

FIELD TICKET REF # 44677

LOCATION Thayer

FOREMAN Gary Wickel

TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-21-11		Lockwood #91 URI	32	22	21	AN
CUSTOMER						
Veener Resources Inc						
MAILING ADDRESS						
CITY STATE ZIP CODE						
TRUCK # DRIVER TRUCK # DRIVER						
524 Trampas						
478 Merens						
582 Eric						
468/1102 Steve						
469/1103 George						

WELL DATA	
CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
737.5 - 747 (26)	B'ville

TYPE OF TREATMENT	
Acid Spot / Sand Fracture	
CHEMICALS	
City Water	75 15% HCL Acid
KCl Solub.	Inhibitor
20% Gel / Breaker	Stimul
Biocide	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad	15	16				BREAKDOWN 2100
20/40				200		START PRESSURE
12/20				800		END PRESSURE
clump 5 balls						BALL OFF PRESS
12/20 5-5 balls				400		ROCK SALT PRESS
12/20				600		ISIP 475
Run in	5					5 MIN
Release balls						10 MIN
Overlure	5					15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT
Totals	100			2000		

REMARKS: Spot acid to parts - breakdown and stage.

AUTHORIZATION _____ TITLE _____ DATE _____

Terms and Conditions are printed on reverse side.

Oct. 10. 2011 3:30PM Consolidated Oil

No. 8827 P. 11

