

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1090173

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3128	J		API No. 15 - 15-207-28103-00-00
Name: Birk, Brian L. dba B			Spot Description:
Address 1: 874 12TH RD SW			N2 SW NE SW Sec. 26 Twp. 25 S. R. 15 ▼ East West
Address 2:			
City: BURLINGTON S	itate: KS Zip:	66839 + 9255 _	Feet from   ✓ East /   West Line of Section
Contact Person: Brian L Birk		·	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 364-5875			□ne □nw ☑se □sw
CONTRACTOR: License # _ 305	67		County: Woodson
Name: Rig 6 Drilling Co., Inc			Lease Name: Dale Adams Well #: 15
Wellsite Geologist: None	<b></b>		Field Name: Yates Center
Purchaser: Coffeyville Resource	ces		Producing Formation: Squirrel
Designate Type of Completion:			Elevation: Ground: 1086 Kelly Bushing: 1086
✓ New Well Re	e-Entry	Workover	Total Depth: 1445 Plug Back Total Depth: 1145
☑ oii ☐ wsw	SWD	siow	Amount of Surface Pipe Set and Cemented at: 40 Feet
∐ Gas ∐ D&A	∐ ENHR	∐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
□ og	GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from: 1145
Cathodic Other (Con			feet depth to: 0 w/ 190 sx cmt
If Workover/Re-entry: Old Well Ir			
Operator:			Drilling Fluid Management Plan
Well Name:			(Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Tota	al Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening Re-per		NHR   Conv. to SWD	Dewatering method used: Evaporated
	Conv. to C		
Plug Back:	_		Location of fluid disposal if hauled offsite:
Commingled		· · · · · · · · · · · · · · · · · · ·	Operator Name:
Dual Completion			Lease Name: License #:
SWD	Permit #:		Quarter Sec TwpS. R
ENHR	Permit #:	· · · · · · · · · · · · · · · · · · ·	
☐ GSW	Permit #:		County: Permit #:
05/16/2012 05/18/		05/18/2012	
Spud Date or Date Re Recompletion Date	eached TD	Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 08/17/2012

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Side Two



Dale Adams Operator Name: Birk, Brian L. dba Birk Petroleum Lease Name: \_ Well #: \_\_15 Sec. 26 Twp.25 S. R. 15 Fast West County: Woodson INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **✓** Log ✓ Sample Drill Stem Tests Taken Yes **✓** No Formation (Top), Depth and Datum (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes **✓** No Squirrel Sand 1045 +41 √ No Yes Cores Taken Mississippi 1438 -352 ✓ Yes ☐ No Electric Log Run **Electric Log Submitted Electronically** ✓ Yes (If no, Submit Copy) List All E. Logs Run: Gamma Ray/Neutron New CASING RECORD **✓** Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Set (In O.D.) Setting Type and Percent # Sacks Type of Cement Size Hole Weight Purpose of String Depth Used Additives Lbs. / Ft. Drilled 12.25 8.625 18 40 Portland 12 Calcium Surface Casing 2.875 6.5 1145 Portland 190 Long string 6.75 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type and Percent Additives Type of Cement # Sacks Used Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 3 1094-1104 Frac w/50 sx sand 1094-1104 TUBING RECORD: Size: Set At-Packer At: Liner Run: Yes ☐ No Date of First, Resumed Production, SWD or ENHR. **Producing Method:** 05/23/2012 Flowing ✓ Pumping Gas Lift Other (Explain) Estimated Production Water Bbls. Gas-Oil Ratio Gravity Oil Bbls. Gas Mcf Per 24 Hours 5 DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.)

Other (Specify)

BIRK PETROLE 874 12 <sup>TH</sup> RD SW BURLINGTON, 620-364-1311 - OI CHARGE TO ADDRESS LEASE & WELL KIND OF JOB DIR. TO LOC.	WELL CEMENTING  KS 66839  FFICE, 620-364-6646 - CELL  COUNTY CF  COUNTY ST  NO. YOR ACTOR OMA	DATE: 05/8//- CITY	2
QUANTITY	MATERIAL USED	-	SERV. CHG
190 SX	Portland Cement	<u>, , , , , , , , , , , , , , , , , , , </u>	
•			
			and the second s
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
	22.200		
	PLUGS		
	TOTAL		
T.D. 12445	5 ' CSG. SET AT 1/46'	VOLUME	
SIZE HOLE	34" TBG SET AT	VOLUME	
MAX. PRESS	SIZE PIPE 2 1/8 "CASING		<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
PLUG DEPTH	PKER DEPTH	PLUG USED	<u>, , , , , , , , , , , , , , , , , , , </u>
TIME FINISHED		,	$\alpha$
remarks: (1	Onnect to pipe. Muno Cemen Gradate dement to surface. Jo	t into well, b complete:	Mug back
NAME			
MANUE			
•	San 1		
CEMENTER C	OR TREATER OWNER'S REP.		

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

## Payless Conf icts.Inc. 🎉

SHIP TO:

SOLD TO: BB001

B & B EDOPERATIVE VENTURES

BURLLINGTON 169 56839 ° ® BAB COOPERATION VENTURES 24 HMX 10 TO 75 HMY -6' E. 5 MI E SD JUDAT PAST SQTH . . LOOK FOR TANKS DOLE ODDACHTS

	20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	South the water to the fact the			TANK THE	DUNIE STEP 1	4.0	. C
Ì	TIME .	FORMULA	LOAD SIZE	YARDS ORDERED		. DRIVER/TRUCK		PLANT/TRANSACTION #
	**************************************				AND KINCAL	7P	x air	- 24
1/1		WELL	9.50 yd	19.00 yd	0.00	36	0.00	WOODCO - X
	DATE - DATE	14. THE	LOAD#	YARDS DELTATA	BATGH#	. WATER TROM	SLUMP *	THOXET MUNISER
*		o Date	5	49.50 yd 1	,			
	05-18-12	Today	1	9.50 yd ‡	20584	G/yd . 0.0	4.00 in.	31592 ⅓

WARNING!

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement, Wear Rubber Boots and Gloves, PROLONGED CONTACT MAY.
CAUSE BURNS. Avoid Contact With Skin. In Case of
Contact With Skin. or Eyes; Flush Thoroughly With Water, It Infliction Porsists, Get Medical
Alternoon, KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable any sums owed.

The Bill of the Control of the Contr

A \$25 Service Charge and Loss of the Cash Dis Excess Delay Time Charged @ \$50/HR.

PROPERTY DUMBERELEASE &

Excessive Water is Detrimental to Concreje Performance H<sub>2</sub>0 Added By Request Authorized By

EXTENDED PRICE

484.50

237,50

OUANTITY. CODE DESCRIPTION WELL (10 SACKS PER UNIT) 9.50 WELL. 9.50 9.50 MIXCHAUL MIXING & HOULING 9.50

Trucking Cha

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RETURNED TO PLANT		FINISH UNLOADING	*DELAY EXPLANATION CYLINDER TEST TA	KEN : TIME ALLOWED		
	1.75%	·	1. VOS NOTREJOY CHROCHERÓS	DOMN	Tiblotal f	722.63
			2. SLOW POUR OR PUMP 2. ACCIDENT 2. TRUCK AHEAD ON JOB 3. CTRUCK		The 7.38	2 · · · · · · · · · · · · · · · · · · ·
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN CONTRACTOR SHOULD STATE	TIMEDUE	The second	774.71
4. 42	1.17	4.211			urdelt .	774.71
1. 1/	5.11	J. 10	1 5 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	The second	ADDITIONAL CHAP	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	1 268 3	DELAYTRE.	ADDITIONAL CHAFT	E2
				<b>美国门院长过程</b> 第1	******* #	****** / /
			15.15% 开始的		GRAND TOTAL	

802 N. Industrial Rds P.O. Box 664 Jola, Kansas 66749 Phone: (620)-365-5588 SHIP TO 614718 ENOTE DESCRIPTION OF A CONTRACT EBAB COOPERATIVE VENTURES 15.5. BY WHY BE E. S. MI HIST JUST PAST 90TH BURGINGTON K LOOK FOR TANKS .... 66839 DALE ADAMSNIS PLANT/TRANSACTION # WANT TIME & FORMULA -. LOAD SIZE . . . YARDS ORDERED DRIVER/TRUCK \* × AIR DH % CAL 0419141p WELL MOODCO 9.50 yd 0.00 19.00 yd. 0.00 34 TICKET NUMBER WATER TRUI SLUMP LOAD# YARDS DEL. BATCH# 05 18-12 T # o Date €. 59.00 yd 31593 4.00 in 19.00 yd oday .20585 G/yd 0.0 PROPERTY DAMAGE RELEASE ##

(10 BE SIGNED PELLEMENT TO SE MALE MISTE CURS LINE)

Der Custome The direct of this frock by presenting bis RELEASE to you for your injurative is of the opinion that the son and weight of list root may possibly cause derivage to the presents and the middle proof with the places the creative in this tood when you desire it. It is not what to help you in view in the your large term to the provided by the recording that you sign that the Let in side is the too what to help you in view in this post in view in your large that the recording that you sign that PLEASE whereous his social for one you personalize those you want to be the control of the precises and/or adjacent concept, bridgings indicated to the provided by the provided to the provided t WARNING Excessive Water is Detrimental to Concrete Performance IRRITATING TO THE SKIN AND EYES
Contains Portion Centent Were Rubber Boos and Glows. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Throughly With Water, If inflation Persists, Cell Medical
Attention. KEEP CHILDREN WAY?

CONTROL OF THE PROPERTY OF THE PROPERTY of the PURCHASER UPON
LEANING THE PROPERTY OF THE BEFORE CONDELETION OF ORGANICARSTRUCTIONS MUST be.
THE EPHONED to the OFFICE BEFORE LOADING STATIS.)

THE UNDERSTORD OFFICE BEFORE LOADING STATIS.) H<sub>2</sub>0 Added By Request/Authorized By GAL X WEIGHALLSTER The undersigned promises to pay at costs, including reasonable attorneys tees, incured any surre-own.

At accounts not petd within 30 days of delivery will beer interest at the rate of 24% per annum. Nöl/Responsible for Reactive Appropriate or Color Quelky. No Claim Allowed Unless Made at Tri-Material is Delivered. National & Delivered.
A \$25:Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Dolay Time Charged @ \$50/HR. QUANTITY. CODE EXTENDED PRICE UNIT PRICE **▼** DESCRIPTION WELL (10 SACKS PER UNIT) 9.150 WEELE. 19.60 484.50 51.00 237.50 MIX&HAUL MIXING & HOLLING 9.50 25.00 19.00 Trucking Charge RETURNED TO PLANT LEFT JOB DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED FINISH UNLOADING SubTotal \$ 722.63 E. THUCKSHOPE DOWN: Z.: ACCEPTED: E. OTAGEN JOB NOT READY SLOW POUR OR PUMP TRUCK ANEAD ON JOB CONTRACTOR BROKE DOWN ADDED WATER ' bx x 7,300 52,71 774. 21 tal.s j. LEFT PLANT ARRIVED JOB START UNLOADING TIME DUE 1549.42 der 1 4145 ADDITIONAL CHARGE DELAYTRUE TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME ADDITIONAL CHARGE 2 ¥ . GRAND TOTAL