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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

8/1/2014

OPERATOR: License # 31119  
 Name: Lone Wolf Oil Co.  
 Address 1: Box 241  
 Address 2: \_\_\_\_\_  
 City: Moline State: Ks Zip: 67353 + \_\_\_\_\_  
 Contact Person: Rob Wolfe  
 Phone: (620) 647-3626  
 CONTRACTOR: License # 32701  
 Name: C & G Drilling Inc.  
 Wellsite Geologist: Joe Baker  
 Purchaser: Plains Marketing

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

6-8-12	6-12-12	6-20-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22569-00-00

Spot Description: \_\_\_\_\_  
NW SW NE SE/4 Sec. 3 Twp. 31 S. R. 10  East  West

1,700 Feet from  North /  South Line of Section

1,270 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Elk

Lease Name: Durbin Well #: 6

Field Name: Moline North

Producing Formation: Mississippi

Elevation: Ground: 1065 Kelly Bushing: 1072

Total Depth: 2120 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 40  
 feet depth to: Surface w/ 40 sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 300 bbls

Dewatering method used: Hauled to disposal well

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Lone Wolf Oil Co.

Lease Name: Custer License #: 31119

Quarter SW Sec. 12 Twp. 32 S. R. 9  East  West

County: Chautauqua Permit #: E-26,307

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Wolfe  
 Title: operator Date: 8-1-12

KCC Office Use ONLY

- Letter of Confidentiality Received  
 Date: 8-1-2012
- Confidential Release Date: 8-1-2014
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_