

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Mus
Form must
All blanks mus
8-15

OPERATOR: License # 34559
Name: WM KS Energy Resources, LLC
Address 1: PO Box H
Address 2:
City: Plainville State: KS Zip 67663
Contact Person: Bill Robinson
Phone: (785) 688-4040
CONTRACTOR: License # 34535
Name: Integrity Drilling, LLC
Wellsite Geologist: Bill Robinson
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

6-21-12	6-27-12	7-16-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26327 - 00-00
Spot Description:
ne se ne Sec. 28 Twp. 11 S. R. 18 East
1,485 Feet from North / South Line
330 Feet from East / West Line
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Wasinger C Well #: 2
Field Name: Bemis Shutts
Producing Formation: Arbuckle
Elevation: Ground: 2062 Kelly Bushing: 2070
Total Depth: 3720 Plug Back Total Depth: 3720
Amount of Surface Pipe Set and Cemented at: 220
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1305
If Alternate II completion, cement circulated from: 1295
feet depth to: surface w/ 270

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AUG 16 2012

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) KCC WICHIT
Chloride content: ppm Fluid volume:
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Infor of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for co tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regu- lations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. [Signature]
Title: agent Date: 7-16-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8-15-2012
 Confidential Release Date: 8-15-2014
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: SB Date: 8-16-12