

**CONFIDENTIAL**

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

8/15/2012

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34559

Name: WM KS Energy Resources, LLC

Address 1: PO Box H

Address 2: \_\_\_\_\_

City: Plainville State: KS Zip: 67663 + \_\_\_\_\_

Contact Person: Bill Robinson

Phone: ( 785 ) 688-4040

CONTRACTOR: License # 34535

Name: Integrity Drilling, LLC

Wellsite Geologist: Bill Robinson

Purchaser: Coffeyville

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

<u>6-28-12</u>	<u>7-4-12</u>	<u>7-13-12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-26328-00-00

Spot Description: \_\_\_\_\_

\_\_\_\_\_<sub>nw</sub>\_\_\_\_\_<sub>sw</sub>\_\_\_\_\_<sub>ne</sub> Sec. 28 Twp. 11 S. R. 18  East  West

1,747 Feet from  North /  South Line of Section

2,310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Ellis

Lease Name: Wasinger C Well #: 8

Field Name: Bemis Shutts

Producing Formation: Arbuckle

Elevation: Ground: 2068 Kelly Bushing: 2076

Total Depth: 3671 Plug Back Total Depth: 3671

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1319 Feet

If Alternate II completion, cement circulated from 1319

feet depth to: surface w/ 345 \_\_\_\_\_<sub>sw</sub> \_\_\_\_\_<sub>cm</sub>

RECEIVED  
AUG 16 2012

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

**KCC WICHITA**

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson

Title: agent Date: 7-13-12

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: 8-15-2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: SB Date: 8-17-12