

1070510

2-2-88 13-135-20544-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Drill Completion Date 1/8/72

C NE NE, SEC. 2, T 18 S, R 24 W/X

4620 feet from S section line

660 feet from E section line

Lease Name Stremel "AB" Well # 1

County Ness 143.49

Well Total Depth 4415 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 326

TECHNICIAN'S PLUGGING REPORT

Operator License # 5229

Operator: Phillips Petroleum Company

Name & Address Route 3, Box 20-A

Great Bend, KS 67530

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 1:20 p.m. Day: 2 Month: 2 Year: 19 88

Plugging proposal received from Dallas Fulls

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 4413' Open hole 4413-15'

1st plug sand back to 4365' with 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 150 sx cement.

STATE CORPORATION COMMISSION
KANSAS
02-12-88

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:20 p.m. Day: 2 Month: 2 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sand back to 4365' and dump 5 sx cement on top of sand through bailer.

2nd plug pumped 3 sx hulls, 15 sx gel, 75 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 600 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2200' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED (If desired, check box) observe this plugging.

DATE 2-15-88
INV. NO. 19855

Signed Dan Goodrow (TECHNICIAN)