

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-03166-00-00
Spot: SWNESE Sec/Twnshp/Rge: 20-10S-23W
1650 feet from S Section Line, 990 feet from E Section Line
Lease Name: DIEBOLT UNIT Well #: 6-3
County: GRAHAM Total Vertical Depth: 3940 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3935		800 SX
SURF	8.625	200		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/16/2012 9:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Plugging Method: Perforations from 3758' - 3766', 3774' - 3778', 3842' - 3850', 3859' - 3864', 3879', 3884' - 3890', 3895' - 3898'.
Ordered 500 sx 60/40 pozmix 4% gel cement w/1000 # hulls.
Hole in surface pipe approximately 20' below surface.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/16/2012 1:30 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3700'. Pumped 150 sx cement w/300 # hulls.
Pulled tubing to 2615'. Pumped 150 sx cement w/300 # hulls. Casing on a vacuum.
Pulled tubing to 1246'. Let cement set for 20 minutes then pumped 170 sx cement. Cement circulated.
Pulled tubing out. Tied on to back side. Could not pump anything in due to shallow hole in surface pipe.
Topped off casing w/30 sx cement. Stayed full.

Perfs:

Top	Bot	Thru	Comments
3895	3898		
3884	3890		
3859	3864		
3842	3850		
3774	3778		
3758	3766		

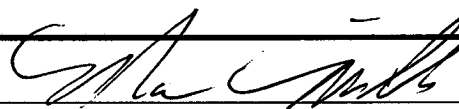
RECEIVED
AUG 27 2012
KCC WICHITA

Remarks: SWIFT CEMENT TICKET # 21924

Plugged through: TBG

District: 04

Signed


8/31/12
(TECHNICIAN)

CM

AUG 20 2012