

To: 1 080052  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 135-23,940 - 0000

C NE NE, SEC. 12, T 18 S, R 24 W/E

4620 feet from S section line

660 feet from E section line

7-17

TECHNICIAN'S PLUGGING REPORT

Operator License / 5086

Lease Name Hopper Well / 1

Operator: Pintail Petroleum, Ltd.

County Ness 142.41

Name & Address 225 N. Market, Ste. 300

Well Total Depth 4382 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 224

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard JV Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: \_\_\_\_\_ Day: 17 Month: 7 Year: 1996

Plugging proposal received from Carol

(company name) Mallard JV Inc. (phone) 316-241-4640

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1621-43'  
1st plug at 1643' with 50 sx cement, 2nd plug at 950' with 80 sx cement,  
3rd plug at 500' with 40 sx cement, 4th plug at 250' with 40 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Kevin Strube (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 6:30 p.m. Day: 17 Month: 7

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KANSAS CORPORATION COMMISSION  
7-22-96  
JUL 22 1996

ACTUAL PLUGGING REPORT 1st plug at 1643' with 50 sx cement,

2nd plug at 950' with 80 sx cement, 3rd plug at 500' with 40 sx cement,

4th plug at 250' with 40 sx cement,

CONSERVATION DIVISION  
WICHITA, KS

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# flocele by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
JUL 25 1996

(XXXX) did not observe this plugging.

Signed Kevin D Strube (TECHNICIAN)

DATE

INV. NO. 46101

7-17 SEP 27 1996

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-1-96

State of Kansas

NOTICE OF INTENTION TO DRILL 135-23,940-~~0000~~

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 07 10 96  
month day year

Spot NE NE Sec 12 Twp 18 S, Rg 24 X East X West

OPERATOR: License # 5086  
Name: Pintail Petroleum, Ltd.  
Address: 225 N. Market, Suite 300  
City/State/Zip: Wichita, KS 67202  
Contact Person: Flip Phillips  
Phone: 316/263-2243

4620 feet from South ~~XXXX~~ line of Section  
660 feet from East ~~West~~ line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard JV Inc.

County: Ness  
Lease Name: Hopper Well #: 1

Field Name: \_\_\_\_\_  
Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 2330 est. feet MSL

Water well within one-quarter mile: X yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 1150 580

Surface Pipe by Alternate: ... 1 X 2

Length of Surface Pipe Planned to be set: 220'

Length of Conductor pipe required: N/A

Projected Total Depth: 4375

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: \_\_\_\_\_

... well ... farm pond X ... other

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

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WICHITA, KS

Yes, proposed zone: \_\_\_\_\_ 220' Alt. II Req.

Exp. 12/26/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
WICHITA, KS  
KANSAS CORPORATION COMMISSION

Pusher Carol  
SPUD DATE 7-9-96 INIT. rlw  
LENGTH SURFACE PLANNED 220'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbbls. when done bbbls.

RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 1/2" @ 224' CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- 1621 B- 1643 ELEVATION \_\_\_\_\_

TD 9 4382 FORMATION Mississippian

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Plugged  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Anhydrite Base @ 1643 Ft. W/ 50 SX

1/2 Base Anhy. @ 950 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 500 Ft. W/ 40 SX  
Bottom Surface @ 250 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hauling X

TECHNICIAN GW DATE 7-15-96

TYPE OF CEMENT 60/40 6% cel 1/4 Flow seal

STARTING TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_

COMPLETION TIME 6:30 (AM/PM) DATE 7-12-96

CEMENT COMPANY Att'ied