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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,486-0000

C E/2 E/2 SE SEC. 17, T 18 S, R 24 W/EX

1320 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7076

Lease Name Stenzel Well # 1

Operator: Black Diamond Oil, Inc.

County Ness 150.47

Name & Address 3904 Broadway Avenue

Well Total Depth 4360 feet

Hays, KS 67601

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 251

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 10:30 p.m. Day: 24 Month: 8 Year: 19 90

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1591-1621'

1st plug at 1620' with 50 sx cement, 2nd plug at 990' with 80 sx cement,

3rd plug at 270' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathol with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 12:15 a.m. Day: 25 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1620' with 50 sx cement,

2nd plug at 990' with 80 sx cement,

3rd plug at 270' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED STATE CORPORATION COMMISSION

SEP 7 1990 9-7-90

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (XXX) did not observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE: 9-14-90

INV. NO. 29301

EFFECTIVE DATE: 7-7-90

135-23,486-0000

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 30, 1990
month day year

C. E/2. E/2 .SE. Sec .17. Twp .18. S, Rg. 24. East X West

OPERATOR: License # 7076
Name: Black Diamond Oil, Inc.
Address: 3004 Broadway Avenue
City/State/Zip: Hays, Kansas 67601
Contact Person: Kenneth Vehige
Phone: (913)-625-5891

1320 feet from South line of Section
330 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Ness
Lease Name: Stenzel Well #: 1
Field Name: LTP North

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: Est. 2300 feet: MSU

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: N/A
Projected Total Depth: 4360'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Opp 1-291

AFFIDAVIT

250' Act 2 Reg

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, Ness - S.B. Jan 16, 70

Pusher Tom Allen INIT. MS

SPUD DATE 8-18-90

LENGTH SURFACE PLANNED 250

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. _____ bbls. when done _____ bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 7/8 @ 251.3' CONDUCTOR
ANHYDRITE T- 15.91 B- 16.21 ELEVATION

TD 4360 FORMATION MISS.

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ _____ Ft. W/ SX

Hug./Council @ _____ Ft. W/ SX

Anhydrite Base @ 1620 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ SX

1/2, 1/2 Plug @ 990 Ft. W/ 80 SX
4 7/8 Flow Seat

Bottom Surface @ 270 Ft. W/ 40 SX

40' Plug @ 410 Ft. W/ 10 SX

RAT HOLE CIRC/W/ 5 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling X

TECHNICIAN SAD DATE 8/25/90

TYPE OF CEMENT 60/40 69/2 geo.

STARTING TIME 10:30 (AM/PM) DATE 8-24-90

COMPLETION TIME 12:35 (AM/PM) DATE 8-24-90

CEMENT COMPANY ACC/EST 25
2 (159) Log crew.