

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20118-00-00
Spot: NESW Sec/Twnshp/Rge: 11-21S-40W
1989 feet from S Section Line, 3228 feet from E Section Line
Lease Name: DREESE Well #: 1-11
County: HAMILTON Total Vertical Depth: 3225 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: 6200 N WESTERN AVE PO BOX 18496
OKLAHOMA CITY, OK 73118

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1200		
CIBP		2748		WITH 2 SX CMT
PROD	4.5	3217	0	WITH 550 SX CMT
SURF	8.625	322		WITH 250 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 07/03/2012 9:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (620) 277-0806

Proposed Plugging Method: CIBP @ 2750'. CIBP @ 1200'. LOAD CASING WITH WATER. TEST CASING TO 750#. RUN BOND LOG TO DETERMINE TOC. PERFORATE USABLE WATER AS REQUIRED. CIRCULATE CMT TO SURFACE IF POSSIBLE. IF NOT, PUMO CMT DOWN ANNULUS.

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/01/2012 3:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

CIBP @ 2748' WITH 2 SX CMT. CIBP @ 1200'. LOAD & TEST CASING TO 700#. HOLDING. RUN BOND LOG FROM 1200' TO 680'. TOC @ 810'. PERFORATE AT 362'. INJECTION RATE 1 1/2 BPM @ 80 PSI. FLUID TO SURFACE. SHUT DOWN. 8/1/12: RUN TBG TO 1200' & SPOT 45 SX CMT. TOO H W/TBG. PUMP 105 SX CMT DOWN CASING (80 SX CMT OUT PERFS AT 362'). LOST CIRCULATION. CASING STAYED FULL. PUMP 50 SX CMT DOWN THE ANNULUS TO 150#. HOLDING AT 50#.

Perfs:

Top	Bot	Thru	Comments
2992	3004		
2798	2809		

RECEIVED
AUG 13 2012
KCC WICHITA

Remarks: **COMPLIANCE ISSUE: DENIED TA HIGH FL** USED 60/40 POZMIX 4% GEL CONSOLIDATED.

Plugged through: CSG

District: 01

RECEIVED
AUG - 8 2012
KCC DODGE CITY

Signed [Signature] (TECHNICIAN)

RAWZ