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 AUG 20 2012  
 KCC WICHITA

KANSAS CORPORATION COMMISSION  
 ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST  
 (See Instructions on Reverse Side)

Type Test:

- Open Flow  
 Deliverability

Test Date:  
 5-7-2012

API No. 15  
 15-081-20370 - 00-00

Company MERIT ENERGY COMPANY		Lease HUNGATE		Well Number #5-13	
County HASKELL	Location N/2 SW NW	Section 13	TWP 29	RNG (E/W) 34W	Acres Attributed 640
Field KOENIG	Reservoir KC 'B', LANSING 'B', MARMATON, MORROW		Gas Gathering Connection PIONEER		
Completion Date 5/11/1997		Plug Back Total Depth 5420'		Packer Set at N/A	
Casing Size 5 1/2"	Weight 15.5#	Internal Diameter	Set at 5520'	Perforations 4114'	To 5270'
Tubing Size 2 7/8"	Weight 6.4#	Internal Diameter	Set at 5319'	Perforations OPEN END	To
Type Completion (Describe) <b>(OIL/GAS) Commingled</b>		Type Fluid Production CRUDE/SALTWATER		Pump Unit or Traveling Plunger? Yes / No PUMP UNIT	
Producing Thru (Annulus / Tubing) ANNULUS		% Carbon Dioxide UNKNOWN		% Nitrogen UNKNOWN	
Vertical Depth (ft)		Pressure Taps FLANGE		(Meter Run) (Prover) Size METER RUN - 3"	
Pressure Buildup: Shut in 5-6		20 12 at 9:00 AM (AM) (PM)		Taken 5-7	
		20 12 at 9:00 AM (AM) (PM)			
Well on Line: Started		20 at		(AM) (PM) Taken	
		20 at		(AM) (PM)	

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static/Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>c</sub> ) or (P <sub>1</sub> ) or (P <sub>2</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>2</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						52#				24	8
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>s</sub> ) (F <sub>d</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press. Extension $\sqrt{P_a \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>dev</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G <sub>o</sub>

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>2</sub>)<sup>2</sup> = 0.207  
 (P<sub>1</sub>)<sup>2</sup> =

(P <sub>2</sub> ) <sup>2</sup> =	(P <sub>w</sub> ) <sup>2</sup> =	P <sub>c</sub> = %	(P <sub>c</sub> - 14.4) + 14.4 =	(P <sub>2</sub> ) <sup>2</sup> =	(P <sub>1</sub> ) <sup>2</sup> =
(P <sub>2</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> or (P <sub>2</sub> ) <sup>2</sup> - (P <sub>1</sub> ) <sup>2</sup>	(P <sub>2</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>1</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1 or 2 and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_1^2}$	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG

Open Flow Mcfd @ 14.65 psia      Deliverability      Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 7TH day of MAY 20 12

Witness (if any)

For Company

For Commission

Checked by

*MCP*

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator MERIT ENERGY COMPANY and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the HUNGATE #5-13 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 8/16/12

Signature: M. Cheryl Patricia

Title: Regulatory Analyst

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.