

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-135-22,225-0000

ADDRESS 110 North Market, Suite 205

COUNTY Ness

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Jay McNeil

PROD. FORMATION _____

PHONE 262-8427

LEASE Stearns 'A'

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NE NE SE

DRILLING Pickrell Drilling Company

2310 Ft. from South Line and

CONTRACTOR _____

330 Ft. from East Line of

ADDRESS 110 N. Market, Suite 205

the SE/4 SEC. 14 TWP. 20S RGE. 21W

Wichita, Kansas 67202

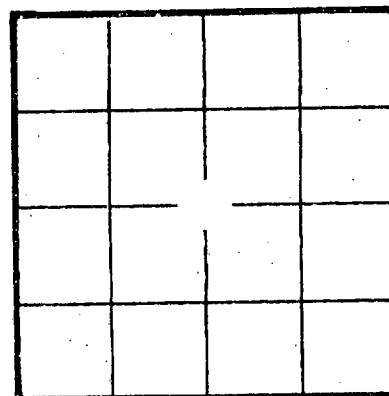
WELL PLAT

PLUGGING Pickrell Drilling Company

CONTRACTOR _____

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202



KCC
KGS
(Office
Use)

TOTAL DEPTH 4417 PBTD _____

SPUD DATE 3/31/82 DATE COMPLETED 4/8/82

ELEV: GR 2232 DF 2234 KB 2237

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' KB. DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF Sedgwick SS, I, _____

C. W. Sebts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR) ~~(OF)~~ Pickrell Drilling Company

OPERATOR OF THE Stearns 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS STATE OF KANSAS AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

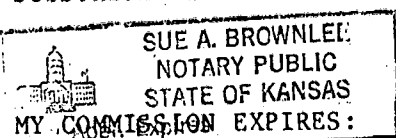
SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF April, 19 82, AND THAT

ALL CONSERVATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS SAITH NOT. 2040

(S) C. W. Sebts

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF April, 19 82.



Sue A. Brownlee
Sue A. NOTARY PUBLIC Brownlee

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4299'-4355' 30"-60"-30"-30" wk 1st open died 2nd open rec. 130' drlg mud/SSO IFP 55-55# FFP 77-88# ISIP 1280# FSIP 1105#			Sample Tops: Heebner Lansing B/KC Fort Scott Cherokee Mississippi	3766 (-1529) 3815 (-1578) 4213 (-1976) 4314 (-2077) 4337 (-2100) 4393 (-2156)
DST #2: 4357'-4410' (Miss) 30"-30"-30"-30" weak blow, died 20" no blow 2nd open rec. 3' mud IFP 33-33# FFP 33-33# ISIP 209# FSIP 77#				
DST #3: 4360'-4417' 30"-60"-60"-90" rec. 3' clean oil 20' SOCM (1% oil) 180' SOC wtry mud (1% oil, 40% wtr) 180' rec. water IFP 77-110# FFP 132-198# ISIP 1214# FSIP 1291# RTD 4417'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	258' KB	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		