

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,436-0000  
County Ness  
50's \_\_\_\_\_ East  
NW SE NE Sec. 18 Twp. 18 Rge. 26 XX West

Operator: License # 30080

3580 Ft. North from Southeast Corner of Section

Name: Honey Oil Co., Inc.

990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Address 401 E. Douglas, Suite 505

Lessee Name Herl Well # 1

City/State/Zip Wichita, KS 67202

Field Name Wildcat

Purchaser: \_\_\_\_\_

Producing Formation \_\_\_\_\_

Operator Contact Person: L.V. Bell

Elevation: Ground 2624 KB 2632

Phone ( 316 ) 265-7300

Total Depth 4650' PBDT \_\_\_\_\_

Contractor: Name: Duke Drilling Co., Inc.

JUL 10 1990

License: 5929

CONSERVATION DIVISION  
Wichita, Kansas

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc)

MAY 31 1990

CONSERVATION DIVISION  
Wichita, Kansas

If OWM: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

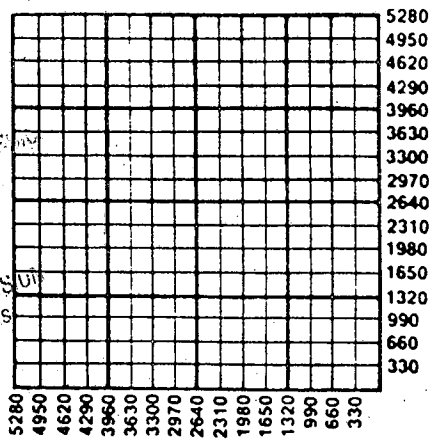
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

3-26-90 4-3-90 4-10-90

Spud Date Date Reached TD Completion Date



ACT II  
P.F.A. ? - to complete  
UN KNOWN

Amount of Surface Pipe Set and Cemented at 259 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L.V. Bell

Title: President Date: 5/30/90

Subscribed and sworn to before me this 30th day of May.

Notary: [Signature]

Date Commission Expires: 11-19-91

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached   
Wireline Log Received   
Drillers Timelog Received   
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

ORIGINAL

SIDE TWO

Operator Name Honey Oil Co., Inc. Lease Name Herl Well # 1  
 Sec. 18 Twp. 18 Rge. 26  East  West  
 County Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <th style="width: 60%;"></th> <th style="width: 20%; text-align: center;">Top</th> <th style="width: 20%; text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: center;">1994(+641)</td> <td></td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3917(-1282)</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3953(-1318)</td> <td></td> </tr> <tr> <td>BKC</td> <td style="text-align: center;">4292(-1697)</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td style="text-align: center;">4475(-1840)</td> <td></td> </tr> <tr> <td>Cher Shale</td> <td style="text-align: center;">4499(-1864)</td> <td></td> </tr> <tr> <td>Missippian</td> <td style="text-align: center;">4583(-1948)</td> <td></td> </tr> </tbody> </table>	Formation Description				Top	Bottom	Anhydrite	1994(+641)		Heebner	3917(-1282)		Lansing	3953(-1318)		BKC	4292(-1697)		Ft. Scott	4475(-1840)		Cher Shale	4499(-1864)		Missippian	4583(-1948)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259'	60/40 poz	135	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5#	4652'	60/40 poz	125	18% salt

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	4585-4589	None

TUBING RECORD	Size 2 3/8"	Set At 4626'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production Plugged	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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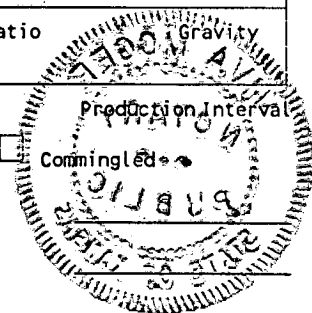
Estimated Production Per 24 Hours	Oil	Bbls. 26	Gas	Mcf	Water	Bbls. 10	Gas-Oil Ratio	Gravity
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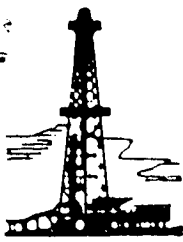
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Coning/led

Other (Specify) \_\_\_\_\_





Honey Oil Co. Inc.

ORIGINAL

#1 'A' HERL  
50'S NW SE NE  
SEC. 18 TWSP 18S RNG 26W  
NESS COUNTY, KANSAS

DST #1

4550-4579 Cherokee Sand  
49-60-79-60  
Weak Blow 1 1/2" 1st Open: 1/4" 2nd Open  
Rec: 120' GIP, 220 GMO -50% Mud 50% Oil  
IF/FF 61-81#/102-112#  
IS/FS 1007#/739#  
IH/FH 2325/2285  
Temp: 128 degrees

DST #2

4583-4592 Mississippian  
49-60-60-60  
Strong Blow in 16 min 1st Open (OBB)  
Strong Blow in 25 min 2nd Open (OBB)  
Rec: 720' GIP, 320' Clean Oil, 60' Muddy Oil Cut Wtr. (10% Oil)  
189' Saltwater  
IF/FF 71-132/183-295  
IS/FS 1226/1176  
RTD 4650(-2015)  
4654(-2019)  
Temp: 130 degrees

RECEIVED  
STATE CORPORATION COMMISSION

MAY 31 1990

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ORIGINAL ALLIED CEMENTING CO., INC. N<sup>o</sup> 8102

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	4.3.90	Sec.	18	Twp.	18	Range	26	Called Out	8:30 AM	On Location	10:00 AM	Job Start	4:15 PM	Finish	5:00
Lease	Herl	Well No.	1		Location			Beeler 1 1/2 W 2 1/2 N Wards			County	Wass	State	KS	
Contractor	Duke Drilling				Owner				Honey Oil Co Inc.						
Type Job	Longstring				To Allied Cementing Co., Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 1/8		T.D.		4650' 44' 50"		Charge To				Honey Oil Co Inc.				
Csg.	4 1/2		Depth		4650'		Street								
Tbg. Size			Depth				City				State				
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.				Purchase Order No.				
Tool			Depth								x		<i>W J Stank</i>		
Cement Left in Csg.			Shoe Joint		18.75		CEMENT				Amount Ordered				
Press Max.	1000'		Minimum		300'						125' 6 1/2 10% salt, 10 bbl W.F.R.R.				
Meas Line	yes		Displace		73.6		Consisting of				Sales Tax				
Perf.							Common				Handling				

### EQUIPMENT

No.	Cementer	
Pumptrk 153	Helper	
No.	Cementer	JAYSON
Pumptrk	Helper	KRIS
	Driver	JOHNNY
Bulktrk 69		
Bulktrk	Driver	

### DEPTH of Job

Reference:	Pump truck charge	
	Mileage	
	1 1/2 rubber plug	
	Sub Total	
	Tax	
	Total	

Remarks:

- 1 Guide shoe
- 5 Centralizers
- 1 Basket
- 1 Baker Port collar
- 1 Baker insert

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Phone 913-483-2627, Russell, Kansas

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Phone Ness City 913-798-3843

ORIGINAL

# ALLIED CEMENTING CO., INC. N<sup>o</sup> 8173

Home Office P. O. Box 31

Russell, Kansas 67665

Date <i>5-26-90</i>	Sec. <i>18</i>	Twp. <i>18</i>	Range <i>26</i>	Called Out <i>8:30 PM</i>	On Location <i>9:30 PM</i>	Job Start <i>11:45 PM</i>	Finish <i>11:55 PM</i>
Lease <i>1 Acl</i>	Well No. <i>1-A</i>	Location <i>Tractor 1 1/2 W 2 1/2 N W 1/4</i>			County <i>Neosho</i>	State <i>Ka</i>	
Contractor <i>Duke Drilling</i>				Owner <i>Honey Oil</i>		To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job <i>Surface</i>				Charge To <i>Duke Drilling</i>			
Hole Size <i>12 1/4</i>		T.D. <i>260'</i>		Street			
Csg. <i>37 1/2</i>		Depth <i>259'</i>		City _____ State _____			
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Drill Pipe		Depth		Purchase Order No. _____			
Tool		Depth		X <i>Jan D. L. Linnick</i>			
Cement Left in Csg. <i>15</i>		Shoe Joint		CEMENT			
Press Max.		Minimum					
Mens Line <i>710</i>		Displace <i>15.5</i>		Amount Ordered			
Perf.				Consisting of			

### EQUIPMENT

No. <i>158</i>	Cementor	
	Helper	
No. <i>69</i>	Cementor <i>JAYSON</i>	
	Helper <i>K115</i>	
	Driver <i>JOHN</i>	
	Driver	

### DEPTH of Job

Reference:	<i>Pump truck change</i>	
	<i>Mileage</i>	
	<i>1 1/2 TWP</i>	
		Sub Total
		Tax
		Total

Remarks: *Cement not circulated. 3 bbl cement.*

Amount Ordered	
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Handling	
Mileage	
Sales Tax	
Sub Total	
Total	
Floating Equipment	

RECEIVED  
STATE CORPORATE COMMISSION

MAY 31 1990

CONSERVATION DIVISION  
Wichita, Kansas

*Thank You*

