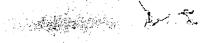
# ORIGINAL



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 135-23,436-000						
WELL COMPLETION FORM	County Ness						
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE							
Operator: License # 30080	Ft. North from Southeast Corner of Section						
Name: Honey Oil Co., Inc.	990 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)						
Address 401 E. Douglas, Suite 505	Ledse Name Her1 Well # 1						
	field Name Wildcat						
Purchaser:	Producing Formation						
Operator Contact Person: L.V. Bell CTATE CONTROL OF THE PROPERTY OF THE PROPER	#Elevation: Ground <u>2624 KB 2632</u>						
Phone ( <u>316)</u> 265-7300 JUL 1 (	1990						
Contractor: Name: Duke Drilling Co., Inc.	4620						
License: 5929 CUNSERVATION WICHTA.	1000						
Wellsite Geologist: PF	3300 3ATICN C 182						
Wellsite Geologist:  Designate Type of Completion  X New Well Re-Entry Workover  X Oil SWD Temp. Abd.  Gas Ini Delayed Comp.	7 1990						
X Oil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc)	1650 1320 1320 1390						
Dry Other (Core, Water Supply, etc0)	Wichita. Kanso						
If OWMO: old well info as follows: Operator:	330 ACT A STATE OF A S						
Well Name:	Amount of Surface Pipe Set and Cemented at 259 Feet						
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes $X$ No						
Drilling Method:  X Mud Rotary Air Rotary Cable	If yes, show depth set Feet						
3-26-90 4-3-90 4-10-90	If Alternate II completion, cement circulated from						
Spud Date Date Reached TD Completion Date	feet depth tow/sx cmt.						
writing and submitted with the form. See rule 82-3-1	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or						
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.						
Subscribed and Rydro to Before me this 30% day of Ma	K.C.C. OFFICE USE ONLY  Letter of Confidentiality Attached  Wireline Log Received  C Drillers Timelog Received						
Notary Public Land M. Jee  Date Commission Expired 11-19-91	Mistribution  KCC SWD/Rep NGPA  KGS Plug Other  (Specify)						
Date Commission Expires 11-14-41							

# ORIGINAL

#### SIDE TWO

Operator Name Honey	0il Co.,	Inc.		_ Lease Name	Her1		Well"#	1
	. !	East .		County	Ness			
Sec	Rge. <u>26</u>	X West	•					
INSTRUCTIONS: Show imp interval tested, time hydrostatic pressures, if more space is needed	tool open ar bottom hole 1	nd closed, fl temperature, f	owing and	shut-in pres	sures, wheth	er shut-in pre	ssure read	hed static level.
Drill Stem Tests Taken (Attach Additional S	Sheets.)	X Yes .	No			Formation Desc	ription	
Samples Sent to Geologi	cal Survey	☐ Yes			. [	X Log	Sample	
Cores Taken		☐ Yes	No	Name		Тор	Bott	om
Electric Log Run (Submit Copy.)		X Yes	No. <b>⊆</b> €:	Anhydri Heebner Lansing BKC Ft. Sco Cher Sh Missipp	tt ale	1994(+64 3917(-12 3953(-13 4292(-16 4475(-18 4499(-18 4583(-19	(82) (318) (97) (340) (64)	
6 74 7.	Report al	CASING L strings set		New U		production, etc	c.	
Purpose of String	Size Hole Drilled	Size Casi Set (In C		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4" 7 //8"	8 5/8" 4 1/2"		20# 10.5#	259 <b>'</b> 4652 <b>'</b> ·	60/40 poz 60/40 poz	135 125	2% gel 3% cc 18% salt
Shots Per Foot   Sp	PERFORATION Decify Footag	I RECORD le of Each Int	erval Peri	forated		racture, Shot, Kind of Mater		ueeze Record Depth
2	4585 <b>–</b> 4589	)			None			
	7							
1	ize 3/8"	Set At 4626'	F	Packer At	Liner Run	☐ <sub>Yes</sub> 😨	No	
Date of First Producti	The second secon	g Method	ouing V	Rumping C	s Life $\Box$	ther (Explain)		
Plugged Estimated Production	Oil	Bbls. G	as	Mcf Water	<del></del>	Gas-Oil	Ratio (1)	Gravity
Per 24 Hours	1	26		10			<u> </u>	3.3.2.3.24
Disposition of Gas:  Vented Sold (If vented, submi	Used on L t ACO-18.)	ease [	Open Hol	D OF COMPLETI Perfor	ration 😡 D	ually Completed	Comme	reduction Interval
			•				THE STATE OF THE S	W. W



#### Honey Oil Co. Inc.

### ORIGINAL

#1 'A' HERL 50'S NW SE NE SEC. 18 TWSP 18S RNG 26W NESS COUNTY, KANSAS

#### DST #1

4550-4579 Cherokee Sand 49-60-79-60 Weak Blow 1 1/2" 1st Open: 1/4" 2nd Open Rec: 120' GIP, 220 GMO -50% Mud 50% Oil IF/FF 61-81#/102-112# IS/FS 1007#/739# IH/FH 2325/2285 Temp: 128 degrees

#### DST #2

4583-4592 Mississippian
49-60-60-60
Strong Blow in 16 min 1st Open (OBB)
Strong Blow in 25 min 2nd Open (OBB)
Rec: 720' GIP, 320' Clean Oil, 60' Muddy Oil Cut Wtr. (10% Oil)
189' Saltwater
IF/FF 71-132/183-295
IS/FS 1226/1176
RTD 4650(-2015)
4654(-2019)
Temp: 130 degrees



Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

VG CO., IN

8102

Tlew					ending the stage	An April April 1	
	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Date 4.3.90	1/8	/8	26 8	:30 AM	1000M	4:15 PM	5:00:11
Lease Here	Well No.	/	Location Bee	Cerl 2 W	2/2N Windo	Trasse :	76
Contractor Dicke	e Drilling		unaniaran sebahahan	Owner /	Joney Oil Co	o Inc.	in the second
Type Job Zange	string		ranegratis Lugua Ad <b>ibi</b> li	You are h	Cementing Co., Inc. ereby featured to fent ce	menting equipment an	d furnish
Hole Size 778		T.D. 40	050445	cementer	nd helper to assist owner	or contractor to do अ earet escações es p	ork as listed.
Csg. 41/2		Depth 2/	650 THE RELIEF	Charge / /	The state of the s	n m. Birth J. (1990 - 197)	1 0 15 15 15 15 15 15 15 15 15 15 15 15 15
Tbg. Size		Depth	trit gyffilian i ryfhlyg flyggar Camarain mae Hallatallithaithad		mey Out co	a William Control	31 32 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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Tool	the second of th				was done to satisfaction at	State ad supervision of owner	r agent or
	1- 11- 12- 12- 12- 12- 12- 12- 12- 12- 1		18 75	contractor.	4.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1. Property
Cement Left in Csg.	The confidence of the second o	Shoe Join		Parchase O	ider No.		
Press Max. //) ()(	<u> </u>	Minimum	7/	<u> </u>	W & dune	P g agrees	
Meas Line HEA	As a second control of the second	Displace	73.6	11   1   1   1   1   1   1   1   1   1	er en	MENT	me sa Para
Perf.		'4.	THE PARTY		tite graper when who	10 - 10	<u>, , , , , , , , , , , , , , , , , , , </u>
	EQUIPME	N+	ennistreta e o min	Ordered /	25 4010 Tosal	E. 106661	VFAR
Tleas	it in Associ		partimual of of	Consisting	of sale of the street of	Land Contract Contract	.1. 1
No.	Cementer		tion treatment the area	Common Poz. Mix			
Pumptrk 158	" Helper	<u>قود . اود ؤ . ه</u>	ar la aninea off	Gel.			
No.		SOW	to the first second register.	Chloride	deverage that 23141.	that is a springer	
Pumptrk	1.	<u> 15</u>	is the control	Quickset	Marity F of The		
Bulktrk 69	Driver UC/1/	VVY	i jingda i	1	in the second second	<u> </u>	
Bulktrk Ø7	Driver ,					Sàles Tax	,
				Handling	2		
DEPTH of Job	. ydaid	5 dec	er de grand de la composition de la co La composition de la	Mileage	n garanta.		
Reference:	umptike	harge	e.e.(. 1.4) > 1.6 - 5()	1	ON THE PROPERTY OF	Sub Total	. 4 ;
	Milcage	17 0 · · · · · · · · · · · · · · · · · ·	y in the same		A KIND ON A BUT OF A C		
1.42	2 rubberp	ug.		- 417 	to the tappart on rights	Total	
		// Sub		Floating H	iquipment		
	7. PMSTV s		🗱 : e al an COI	1. 11.	s minimum of the		
Remarks:	1.33	<u> </u>	Total Jensey and American	- X / A	OF HIDE	the grade of the second	
5	- CNIFU MESIU	F	harman a coll	Ja. Con	a Lyman	<u> </u>	
<u>, p</u>	FOE COMMISSION	4 18.347 3	Fire rate to be the	· Cal	Helming and	outros se	
STATE OOF	FCEIVED MANISSIU	<del>, , , , , , , , , , , , , , , , , , , </del>		1. 7501	ger fort cold	ar	
	CONSCRIVATION DIVISION Wichia, Kanaas	Hold.		1. Bak	er insert		
	SCOOL WOLLD						
	CONSTRUCTION KANDER		· · · · · · · · · · · · · · · · · · ·				

## ORIGINAL

Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

## LLIED CEMENTING CO., INC. Nº Home Office P. O. Box \$1

	Sec.	Twp.	Range	1	alled Out	On Location	Job Stårt	Finish
Date 3 26.9	0/18/	<u> 18</u>	26		<u> 30pm -</u>	9:30 PM	11:45 pm	11:55/
Lease 1   e a	Well No.	- A	Locatio			12/21 Willo	Tleas	State
Contractor X	e-Dickle	ng	19.	19 14	Owner //	ney Oil	·	
Type Job Sunti	ce_	<i>y</i>			To Allied ( You are her	Cementing Co., Inc. reby requested to rent cer	nenting equipment and	d furnish
Hole Size/2		T.D.	260		cementer an	nd helper to assist owner	or contractor to do w	ork as listed.
Csg. 3%			259	,	Charge To	who thell	dia a	
Tbg. Size		Deptl			Street	cere Krusy	ny	
Drill Pipe		Depti	ר				<u> </u>	
Tool		Depti	h			as done to satisfaction an	State d supervision of owne	r agent or
Cement Left in Csg.	5	Shoe	Joint		Contractor.	(G2)	Trans	
Press Max.		Minir	num	·	Purchase Ord	ser No.	murk	
Mens Line 210		Displ	ace 15.5		The state of the s			
Perf.					Amount	CEI	MENT	
/	EQUIPME	NT			Ordered			
, n cuty					Consisting	of		
No.	Cementer	· · ·			Poz. Mix			
Pumptrk /5 5 No.	Helper Cementer, 1936	50M			Gel.			
Pumptrk		15	Annual Control of the		Chloride Quickset			
21.0	Driver Joh				Quickset			
Bulktrk 69	Deines						Sales Tax	
Duiktik	Driver				IIIII		Jakes Tax	
DEPTH of Job					Handling  Mileage	<del></del>	· · · · · · · · · · · · · · · · · · ·	
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$c_0$	NSERVATION DIVISION Wichita, Kangag Wichita							
	44.		•					*

#### WIRE-TECH SERVICES, INC.

P. O. Box 596 Great Bend, Kansas 67530 NA WORK ORDER. INVOICE & TICKET

WELL NO. AND FARM COUNTY STATE Кs CASING SIZE CONTRACTOR AINS CUSTOMER ORDER NO. TRUCK NO. PLACE OR FIELD ADDRESS 5.3

You are hereby requested to furnish equipment and servicemen to deliver and operate the same as an independent contractor to and deliver and sell products, supplies and materials for the purpose of performing services as follows:

		CHÁRGE	RVICE	ŠI			PERFORATING, PLUGS AND OTHER					
MOUNT	,	PREVIOUS	ò.	RUN N	) È	PRICE REFERENC	ÁMOUNT		DEP FROM	NO. HOLĖS	DESCRIPTION	PRICE REFERENCE
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	IARGES	ATIONS CH	OPÊF	PTH AN	DE							'
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1.												

SUB	TOTAL	\$
LESS DISCO PAID IN 3		
	ŤOŤÁL	\$

STATE CORFORATION

#### WORK ORDER CONTRACT

- As consideration the above named customer agrees:

  (a) To pay Wire-Technik accord with the rates and terms stated in Wire-Tech's current price schedules.

  (b) Wire-Technishall hot be well owner shall secure Wire-Tech against any liability for damage to property of Customer and of the Well Owner (if different from Customer) unless scaused by the willful misconduct or gross negligence of Wire-Tech, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Wire-Tech against any liability for reservoir loss or damage or property damage resulting from subsurface pressure, losing control of the well and/or well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Wire-Tech.
- Customer shall be responsible for and secure Wire-Tech against any and all liability of whatsoever nature for damages as a result of a subsurface trespass or an action in the nature thereof arising from a service operation performed by Wire-Tech hereunder.
- Customer shall be responsible for and secure Wire-Tech against any liability for injury to or death of persons other than employees of Wire-Tech or damage to property (including but not limited to injury to well) or any damages or costs whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material or equipment in the well hole, unless such damage or costs shall be caused by the willful misconduct or gross negligence of Wire-Tech.
- Wire-Tech makes no guarantee of the accuracy of log interpretations, the effectiveness of the products, supplies or materials, nor of the results of any treatment or service. When an interpretation of any log is required, Wire-Tech personnel will offer their est judgment as to the correct interpretation. However, since such interpretations are actually opinions has on measurements, Wire-Tech does not guarantee the accuracy of these opinions or interpretations. Customer agrees Wire-Tech is not responsible except where due to based on measurements, Wire-Tech does not guarantee the accuracy of these opinions or interpretations. Customer agrees wire-Tech is not responsible except where due to wire-Tech does not guarantee the accuracy of these opinions or interpretations. Customer agrees wire-Tech is not responsible except where due to wire-Tech does not guarantee the accuracy of these opinions or interpretations.
- Without limiting paragraph (e), at Customer's expense, to recover any Wire-Tech equipment, tools or instruments which are lost or damaged in the well, and if recovery cannot be had, to pay Wire-Tech for such equipment, tools or instruments, unless such loss or damage is caused by the negligence of Wire-Tech.
- Wire-Tech warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. There are no warranties, express or implied, of merchantability, fitness or otherwise which extend beyond those stated in the immediately preceding sentence. Wire-Tech limits its liability for breach of any warranty or for damages, direct or consequential, resulting from its negligence with respect to the use of such products, supplies or materials to the replacement of such products, supplies or materials on their return to Wire-Tech's option, to the allowance to Customer of credit for the cost of such products, supplies or materials.
- Upon Customer's default in the payment of Customer's account 60 days after receipt of invoice, such account will be subject to interest after date of invoicing until paid, at the rate of 1% percent per month.
- Wire-Tech shall not be bound by any changes or modifications in this contract except where such change or modification is made in writing by a duly authorized executive officer of
- Customer, or his agent, represents the well is in proper condition to receive the products, supplies, materials and services.