

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,854-0000
County Ness
100' se S/2 ne-ne Sec. 18 Twp. 18 Rge. 26 X X E

Operator: License # 30080

1061' Feet from S (circle one) Line of Section

Name: Honey Oil Co. Inc.

589' Feet from E (circle one) Line of Section

Address 401 E. Douglas #505

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Herl Well # B-#1

Purchaser: N/A

Field Name Delos South

Operator Contact Person: Jon T. Williams

Producing Formation D. & A.

Phone (316) 265-7300

Elevation: Ground 2635 KB 2640

Contractor: Name: Pickrell Drilling Company, Inc.

Total Depth 4616 PBDT

License: 5123

Amount of Surface Pipe Set and Cemented at 309' Feet

Wellsite Geologist: Jon T. Williams

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

X New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A JH 9-6-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

12/22/94 1/3/95 1/3/95

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit _____ form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to date the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

A. Bell

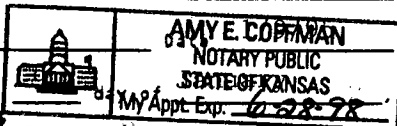
Title President

Subscribed and sworn to before me this 19 95

Notary Public

Amy E. Coffman
Amy E. Coffman

Date Commission Expires 6/28/1998



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name **Honey Oil Co. Inc.**

Lease Name **Herl**

Well # **B-#1**

Sec. 18 Twp. 18 Rge. 26

East

County Ness

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
None

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3920	-1280
Lansing	3957	-1317
Stark	4221	-1581
Base K. C.	4328	-1688
Marmaton	4357	-1717
Pawnee	4420	-1780
Ft. Scott	4477	-1837
Cherokee	4502	-1862
Mississippi	4588	-1948

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	309	60/40 pos	180	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: D&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
D&A	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas N/A	Mcf	Water N/A	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-135-23854-0000

1084

ALLIED CEMENTING CO., INC.

ORIGINAL

REMI TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Mo

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
12-13-94	18	18	26W	1:00/PM	3:20/PM	5:20/PM	6:00/PM
LEASE	WELL	LOCATION	COUNTY		STATE		
11/8/94	B-2	Brown 3W 30	NEE		KANSAS		

CONTRACTOR Hendell Drilling Co OWNER Henry On Co
 TYPE OF JOB SUBSIS CEMENT
 HOLE SIZE 12 1/4" ID. 3 1/2'
 CASING SIZE 8 5/8" DEPTH 309'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHO JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____

AMOUNT ORDERED 180 yd 6 1/4" 722
376.00 266.00

COMMON	<u>108</u>	@	<u>6.10</u>	<u>658.80</u>
POZMIX	<u>72</u>	@	<u>3.15</u>	<u>226.80</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>180</u>	@	<u>1.05</u>	<u>189.00</u>
MILEAGE	<u>20</u>	@	_____	<u>144.00</u>
				TOTAL <u>\$ 1387.10</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Bob D.</u>
# <u>229</u>	HELPER	<u>Mike M.</u>
BULK TRUCK	DRIVER	<u>Bill W.</u>
# <u>116</u>	DRIVER	_____

REMARKS:

Rev 313' of 8 5/8" casing
with 1 1/2" hole up pump track
the 180 yd of 6 1/4" 376.00 266.00
(cement calculated)

SERVICE

DEPTH OF JOB	<u>309'</u>	@	_____	_____
PUMP TRUCK CHARGE	<u>2</u>	@	<u>300</u>	<u>495.00</u>
EXTRA FOOTAGE	<u>9'</u>	@	<u>41</u>	<u>41.00</u>
MILEAGE	<u>20</u>	@	<u>2.35</u>	<u>47.00</u>
PLUG	<u>1-Top 8 5/8" 1200</u>	@	<u>45.00</u>	<u>45.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
				TOTAL <u>\$ 537.00</u>

CHARGE TO: DUKE DRILLING Co Inc
 STREET Box 823
 CITY Great Bend STATE Ks ZIP 67530

FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX -0-
 TOTAL CHARGE \$ 1924.10
 DISCOUNT \$ 384.82 IF PAID IN 30 DAYS
 Net \$ 1539.28

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 13 1995
 CONSERVATION DIVISION
 WICHITA, KANSAS

Phone 913-483-2627, Russell, KS
Phone 316-793-8861, Great Bend, KS

Phone 913-625-8816, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-8926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6919

Home Office P. O. Box 31

Russell, Kansas 67663

Date	1-3-95	Loc	18	Typ	18	Range	26	Called Out	12-95 10:00 PM	On Location	1-3-95 2:00 AM	Job Start	3:00 AM	Finish	5:50 AM
Lease	Herl "B"	Well No.	1	Location			Beeler, 2W, 3W, 4S			County	Ness	State	KS		

Contractor **Pickrell Drilling**

Type Job **Retain Plug**

Hole Size **7 7/8"** T.D. **466'**

Cas. Depth

Tap Size Depth

Drill Pipe **4 1/2"** Depth **2040'**

Tool Depth

Cement Left in Cas. Shoe Joint

Press Max. Minimum

Man Line **ORIGINAL** Displace

Perf.

Owner **Howey Oil Co. Inc.**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Duke Drilling Co. Inc.**

Street **Box 823**

City **Great Bend, KS 67530**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **0**

Stuckland CEMENT

Amount Ordered **205 SKS @ 6.50 gal. 4" Assoc. 1/2"**

Consisting of

Common **123** @ **6.10** = **750.3**

Port Mix **82** @ **3.15** = **258.3**

Gal. **11** @ **9.50** = **104.5**

Chloride

Quickset

Flo Seal - 51 # @ **1.15** = **58.6**

Handling **205** @ **1.05** = **215.3**

Mileage **20** @ **7.20** = **144.0**

Total **1651.1**

Floating Equipment

Total **\$ 2171.00**

Disc **434.20**

\$ 1736.80

RECEIVED STATE CORPORATION COMMISSION

JAN 7 3 1995

CONSERVATION DIVISION WICHITA, KANSAS

EQUIPMENT

#	No.	Cementor	Tim D.
Pumpjack	181	Helper	Don H.
#	No.	Cementor	
Pumpjack		Helper	
#	No.	Driver	Bob B.
Bulkhead	09	Driver	

DEPTH of Job **2040'**

Reference	Amtrak Charge	550.00
20	Runoff Mileage	47.00
3 3/4	Dayhole Plug	23.00
Total		\$ 620.00

Remarks: **Mixed - 50 SKS at 2040'**

80 SKS at 800'

50 SKS at 340'

10 SKS at 40'

15 SKS in Barhole

[Signature]