SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin
Phone (316) 683-0668

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

7/23/85	7/31/85	7/31/85
Spud Date	Date Reached TD	Completion Date

4700'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 345 feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 135-22,873-0000

County Ness

NE SW NW Sec. 18 Twp. 18 Rge. 26 [ ] East [XX] West

3620 Ft North from Southeast Corner of Section
4170 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

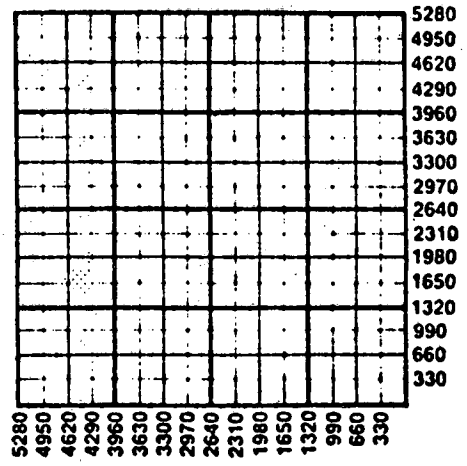
Lease Name Toadvine "C" Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2642' KB 2648'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W R Horigan
William R. Horigan
Title Kansas Operations Manager Date 8/1/85

Subscribed and sworn to before me this 1st day of August 19 85
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89

LESLIE K. ROBINSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-27-89

K.C.C. OFFICE USE ONLY
[ ] Letter of Confidentiality Attached
[ ] Wireline Log Received
[ ] Drillers Timelog Received
Distribution
[ ] KCC [ ] SWD/Rep [ ] NGPA
[ ] KGS [ ] Plug [ ] Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
AUG 27 1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 18 Twp. 18 Rge. 26 (W)

Form ACO-1 (7-84)

CONFIDENTIAL

15-185-22873-0000

SIDE TWO

Operator Name DONALD C. SLAWSON Lease Name Toadvine "C" Well # 1

Sec. 18 Twp. 18S Rge. 26 ☐ East ☒ West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1: 4521-4621 (MISS)
30-60-45-75, 1st op: wk-fr blow,
Rec. 357' MSW w/spts oil. IFP 10-81,
FFP 85-162, ISIP 1236 FSIP 1216,
HP 2243-2231, Temp. 130°.

RELEASED
CONFIDENTIAL
NOV 17 1987
FROM CONFIDENTIAL

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
ANHY	2023(+625)	
B/ANHY	2053(+595)	
HB	3940(-1292)	
TOR	3959(-1311)	
LSG	3980(-1332)	
STK	4240(-1592)	
BKC	4316(-1668)	
MARM	4344(-1696)	
PWN	4452(-1804)	
FS	4502(-1854)	
L/CK	4524(-1876)	
MISS	4608(-1960)	
LTD	4700(-2052)	

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	345'	60/40poz	250	2% gel, 3% cc

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease
☐ Open Hole ☐ Perforation
☐ Other (Specify) .....
☐ Dually Completed
☐ Commingled