

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-135-22,042 - 0000

ADDRESS 1616 Glenarm Place, Suite 1700  
Denver, CO 80202

COUNTY Ness

FIELD Wildcat

\*\*CONTACT PERSON R.A. Hauck  
PHONE (303) 629-1098

PROD. FORMATION

LEASE Curry

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION CNWSE

DRILLING Murfin Drilling Co.

3330 Ft. from South Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS 617 Union Center

the NW 1/4 SEC. 9 TWP. 19 RGE. 23 W

Wichita, KS 67202

WELL PLAT

PLUGGING Sun Cementing

CONTRACTOR

ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 4418' PBD

SPUD DATE 6/29/81 DATE COMPLETED 7/7/81

ELEV: GR 2225' DF KB 2231'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS


KCC  
KGS  
(Office Use)

Amount of surface pipe set and cemented 8 5/8" @ 332' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver, SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Curry LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID WELL HAS BEEN COMPLETED AS OF THE 7th DAY OF July, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT.

(S) \_\_\_\_\_

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 1982.

MY COMMISSION EXPIRES: 2/21/84

NOTARY PUBLIC

Laura J. Williams

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED  
CORPORATION  
MAY - 5 1982  
CONSERVATION DIVISION  
Wichita, Kansas

NOTARY PUBLIC  
Laura J. Williams  
Golden, Co.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4316'-4342' Times: 30-60-60-120 Pressures: IHP-2097, IFP-19-19, ISIP-207, FFP-38-19, FSIP-75, FHP-2110 Recovery: 10' mud			Heebner Lansing Ft. Scott Cherokee Mississippi	3696' (-1465') 3734' (-1503') 4252' (-2021') 4280' (-2049') 4359' (-2128')

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	332'	Common	275	2% gel, 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Oil	Gas	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations
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