

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5026 EXPIRATION DATE 6-30-83

OPERATOR Euwer Petroleum Co. API NO. 15-135-22317-0000

ADDRESS KSB&T Bldg. - Suite 816 COUNTY Ness

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Robert M. Euwer PROD. FORMATION N/A  
PHONE 267-3361

PURCHASER N/A LEASE Ronald Robinson

ADDRESS N/A WELL NO. #1

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 660 Ft. from E Line and

ADDRESS 435 Page Court, 220 W. Douglas 660 Ft. from S Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 19SRGE 23W.

PLUGGING Same

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 4400' PBTD

SPUD DATE 11-3-82 DATE COMPLETED 11-11-82

ELEV: GR 2214 DF KB 2219

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 524' DV Tool Used?

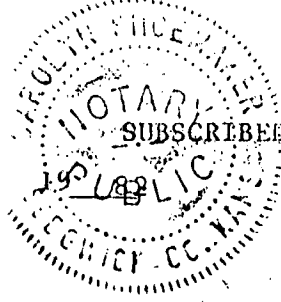
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert M. Euwer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Robert M. Euwer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November

Carolyn Shoemaker (Notary Public)

MY COMMISSION EXPIRES: 6-29-86

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 6 1982

CONSERVATION DIVISION Wichita, Kansas

OPERATOR **Euwer Petroleum Co.**

LEASE **Ronald Robinson**

SEC. 2 T19S R01. 23W

FILL IN WELL LOG AS REQUIRED:

#1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1512			
Base/Anhydrite	1548			
Heebner	3690			
Lansing	3738			
Base/Kansas City	4062			
Pawnee	4146			
Ft. Scott	4235			
Cherokee	4258			
Conglomerate	4302			
Mississippian	4336			
Osage	4366			
LTD	4405			
RTD	4400			
<p>DST #1 4216 - 4265 (Ft. Scott)                      Open 20 SI 45 Open 20 SI 45                      Rec. 20' of mud, no shows.</p> <p>IFP 44# - 55# IBHP 109#/45                      FFP 55# - 55# FBHP 55#/45                      BHT 116°</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	524'	Class A 50/50 poz.	100 sx. 250 sx.	3% cc. 2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-10		

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations