

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-135-23,731-0000

ORIGINAL

API NO. 15- _____
County Ness County, Kansas
NE - SE - NW Sec. 6 Twp. 18S Rge. 26 X W

Operator: License # 5123
Name: Picknell Drilling Company, Inc.
Address 110 N. Market, Suite 205

1650 Feet from X (circle one) Line of Section
2970 Feet from E (circle one) Line of Section

City/State/Zip Wichita, Kansas 67202

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: N/A

Lease Name Whipple "H" Well # 1

Operator Contact Person: Don W. Beauchamp

Field Name _____

Phone (316) 262-8427

Producing Formation None

Contractor: Name: Company Tools

Elevation: Ground 2545 KB 2550

License: 5123

Total Depth 4525 PBD _____

Wellsite Geologist: Billy G. Klaver

Surface Pipe Set and Cemented at 219 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

If Workover/Re-Entry: old well info as follows:

feet depth to _____ w/ _____ sx cat.

Operator: _____

Drilling Fluid Management Plan DJA 3-17-93
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 3000 ppm Fluid volume 400 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

2-03-93 2-14-93 2-14-93
Spud Date Date Reached TD Completion Date

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

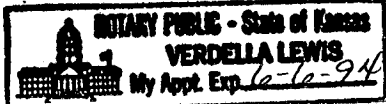
Signature C. W. Sebitts
Title C. W. Sebitts - President Date 2-22-93

Subscribed and sworn to before me this 22nd day of February, 19 93.

Notary Public Verdella Lewis

Date Commission Expires 6-06-94

F.C.C. OFFICE USE ONLY
F Confidentiality Attached
C Received
STATE APPROVED Geologist Report Received
DISTRIBUTION
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____ (Specify)
CONSERVATION DIVISION
Wichita, Kansas



11

Operator Name Pickrell Drilling Co. Inc. Lease Name #1 Whipple "H" Well # 1
 Sec. 6 Twp. 18S Rge. 26 East County Ness County
 West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1920(+ 630)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3825(-1275)	
List All E.Logs Run:		Lansing	3864(-1314)	
Radiation Guard		Stark	4126(-1576)	
		Base/Kansas City	4197(-1647)	
		Marmaton	4225(-1675)	
		Marmaton Porosity	4276(-1726)	
		Pawnee	4330(-1780)	
		Fort Scott	4384(-1834)	
		Mississippian Dolo	4486(-1936)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	219'KB	60-40 poz	150sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	Top Bottom			
Perforate				
Protect Casing				
Plug Back TD		60-40 poz	255sx	1/4#floseal per sx, 6% gel.
<input checked="" type="checkbox"/> Plug Off-Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None					
Date of First, Resumed Production, SWD or In.]	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	None			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Other (Specify) _____

Production Interval: _____

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

FEB 22

CONFIDENTIAL

#1 Whipple "H"
NE SE NW
Sec. 6-18S-26W
Ness County, Kansas

RELEASED

MAR 11 1994

API#: 15-135-23,731-0000
1650' From North Line of Section
2970' From East Line of Section
ELEV: 2550'KB, 2548'DF, 2545'GL

FROM CONFIDENTIAL

2-02-93: MIRT.

2-03-93: MIRT & RURT.

2-04-93: (On 2-03) Spud @ 6:15 PM. Set new 8 5/8" 20# Csg. @ 219'KB, cmt w/150sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 11:15 PM on 2-03-93. (On 2-04) Drlg. ahead.

2-05-93: Drlg. @ 1725'.

2-08-93: (On 2-06) Drlg. @ 2687'. (On 2-07) Drlg. @ 3240'. (On 2-08) Drlg. @ 3855'.

2-09-93: Drlg. @ 4158'.

2-10-93: Drlg. @ 4300'. DST #1 4274-4300', 30"-60"-30"-60" Rec. 2' Mud, ISIP 119#, IFP 30-37#, FFP 37-37#, FSIP 44#.

2-11-93: Testing @ 4415'. Loss circulation @ 4365'. DST #2 4374'-4415', 30"-30"-30"-30", Rec: 10' Mud w/few spks oil, ISIP 842#, IFP 30-37#, FFP 37-37#, FSIP 660#.

2-12-93: Testing @ 4494'. DST #3 4414'-4465', 30"-60"-30"-30" Rec. 20' Mud w/spots oil, ISIP 112#, IFP 37-44#, FFP 44-44#, FSIP 67#. DST #4 4457'-4494'.

2-15-93: (On 2-12) DST #4 4457'-4494', 30"-60"-120"-90", Rec. 15' Gassy Oil 120' HOCM (30% Oil), 60' HOCM (15% Oil) No water, ISIP 1100#, IFP 52-57#, FFP 74-104#, FSIP 963#. (On 2-13) Testing @ 4502'. DST #5 4494'-4502', 30"-60"-30"-60" Rec: 2' Clean oil 63' sli OCM (5% Oil) ISIP 1243#, IFP 30-37#, FFP 44-44#, FSIP 1220#. (On 2-14) Logging @ 4525'. DST #6 4498'-4506', 30"-60"-30"-60" Rec. 70' Wtry Mud (10% wtr) Chl 9000PPM - mud system 3000PPM, ISIP 1258#, IFP 30-37#, FFP 44-44#, FSIP 1251#. RTD 4525'. LTD 4522'. Plugged as follows:

SAMPLE TOPS

Anhydrite	1917(+ 633)
Base Anhydrite	1955(+ 595)
Heebner	3823(-1273)
Lansing	3863(-1313)
Stark	4124(-1574)
Base Kansas City	4198(-1648)
Marmaton	4222(-1672)
Marmaton Porosity	4280(-1730)
Pawnee	4324(-1774)
Fort Scott	4382(-1832)
Cherokee Shale	4405(-1855)
Johnson Zone	4448(-1898)
Mississippian Dolomite	4488(-1938)

ELECTRIC LOG TOPS

Anhydrite	1920(+ 630)
Heebner	3825(-1275)
Lansing	3864(-1314)
Stark	4126(-1576)
Base/Kansas City	4197(-1647)
Marmaton	4225(-1675)
Marmaton Porosity	4276(-1726)
Pawnee	4330(-1780)
Fort Scott	4384(-1834)
Cherokee Shale	4406(-1856)
Johnson Zone	4448(-1898)
Mississippian Dolomite	4486(-1936)

RECEIVED

FEB 23 1993

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

o27, Russell, Kansas

-793-5861, Great Bend, Kansas

15-135-23731-0000

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1427

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	2-3-93	Sec.	6	Fwp.	185	Range	26W	Called Out	5 PM	On Location	7:30	Job Start	10:45	Finish	11:15	
Lease	Whipple H	Well No.	I	Location	Beeler 4N 2W 25 W	County	Ness	State	Ks.							
Contractor	Co Tools					Owner	Same									
Type Job	Surface					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.		222											
Csg.	8 5/8 20 #		Depth		222											
Tbg. Size			Depth													
Drill Pipe			Depth		FEB 22											
Tool			Depth		CONFIDENTIAL											
Cement Left in Csg.	15		Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace		13,5661											
Perf.																

EQUIPMENT

Pumptrk	158	No.	Cementer	Gary
			Helper	Carey
Pumptrk		No.	Cementer	
			Helper	
Bulktrk	69		Driver	Bill
			Driver	

DEPTH of Job

Reference:	Pump Truck	430.00
22	Mileage 2.25	49.50
	8 5/8" TWP	42.00
	Sub-Total	
	Tax	
	Total	521.50

Remarks: Cement did circulate.

Thank you!
Don L. Howard

Charge To: Pickrell D & Co. Inc
 Street: 110 N. Market Suite 205
 City: Wichita State Ks 67202
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No. X
 (Signature)

CEMENT

Amount Ordered	150 60/40 2% Gel 4% CC		
Consisting of			
Common	90	5.75	517.50
Poz. Mix	60	3.00	180.00
Gel.	3	7.00	21.00
Chloride	6	25.00	150.00
Quickset	RELEASED		

MAR 11 1994

Handling	150 FROM CONFIDENTIAL	150.00
Mileage	22	132.00
	Sub-Total	
	Total	1150.50

Floating Equipment
 Total \$ 1672.00
 Disc - 334.40
 \$ 1337.60

RECEIVED
STATE CORPORATION COMMISSION

FEB 23 1993

CONSERVATION DIVISION
Wichita, Kansas