

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-135-22,250-0000

ADDRESS 200 Douglas Building COUNTY Ness

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE SARGENT 'H'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION SW NW SE

CONTRACTOR 200 Douglas Building 1640 Ft. from South Line and

ADDRESS 2290 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 5 TWP 18S RGE 26W.

PLUGGING Halliburton Services

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4580' PBTD N/A

SPUD DATE May 21, 82 DATE COMPLETED June 1, 82

ELEV: GR 2523 DF 2526 KB 2529

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

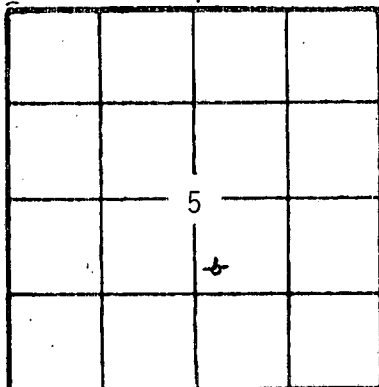
(Office Use Only)

KCC

KGS

SWD/REP

PLG.



A F F I D A V I T

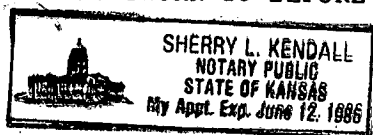
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of October

19 82.



MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 12 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR

DONALD C. SLAWSON (AGIP) LEASE Sargent 'H' #1

ACO-1 WELL HISTORY
SEC. 5 TWP. 18S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
0 - 333 Sand & Shale			ANHY 1906 (+623)	
333 - 905 Red Bed			B/ANHY 1936 (+593)	
905 - 1520 Red Bed & Shale			HEEB 3821 (-1292)	
1520 - 2489 Red Bed			LANS 3862 (-1333)	
2489 - 2920 Shale & Sand			STARK 4116 (-1587)	
2920 - 4580 Lime & Shale			BKC 4190 (-1661)	
4580 RTD			PAW 4278 (-1749)	
			U/CHER 4367 (-1838)	
			FT SC 4372 (-1843)	
			L/CHER 4398 (-1869)	
			CONG SAND 4466 (-1937)	
			MISS 4512 (-1983)	
			LTD 4580 (-2051)	
DST #1 3855-3896 (LANS, TOP Zn) 30-60-45-75, Wk blow incr to 7", Rec. 375' SW, IFP 40-121#, ISIP 1203#, FFP 131-201#, FSIP 1188#.				
DST #2 4352-4405 (FT SC Zn) 30-30-30-30, Wk blow/died in 22", Rec. 15' Mud, IFP 40-50#, ISIP 151#, FFP 50-50#, FSIP 80#, HP 1974-1984#.				
DST #3 4438-4479 (CHER SD Zn) 30-60-45-75, Weak blow incr to Good blow, Rec. 434' TF: 62' MO (60% O, 40% M), 310' MO (70% O, 30% M), 62' OCM (10% O, 90% M). IFP 41-101#, ISIP 908#, FFP 122-163#, FSIP 768#.				
DST #4 4478-4495 (CHER SD Zn) 30-60-30-30, V-Wk Blow/died. Rec. 30' Mdy SW. IFP 4-10#, ISIP 948#, FFP 10-10#, FSIP 868#, HP 2207-2204#.				
DST #5 Straddle tst 4455-4482 TD @ 4580', (CHER SD Zn) 30-60-45-75, Rec. 240' GIP, 300' TF: 120' CGO, 90' HOCM (10% O, 50% O, 40% M), 90' SOCM (12% O, 6% W, 82% M), IFP 47-79#, ISIP 826#, FFP 88-132#, FSIP 712#, HP 2120-2111#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	331'	60/40 poz	260 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS			Gravity		
Gas			Water %		
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio		
Perforations			CFPB		