

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5190
Name Sabre Exploration, Inc.
Address 310 W Central, Suite 214
City/State/Zip Wichita, Kansas 67202

Purchaser: Inland Crude Purchasing
Wichita, Kansas

Operator Contact Person Matt Totten
Phone 264-2635

Contractor: License # 9943
Name Republic Drilling, Inc.

Wellsite Geologist Matt Totten
Phone 264-2635

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/27/86 3/10/86 3/31/86
Spud Date Date Reached TD Completion Date
4600'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-23,011-0000
County Ness
SE NW Sec 31 Twp 18 Rge 26 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

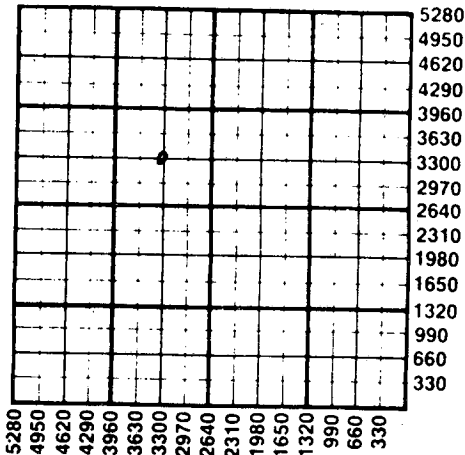
Lease Name Lamoree Well # 1

Field Name Wildcat Lamoree

Producing Formation Cherokee

Elevation: Ground 2551' KB 2559'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # NA

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title [Title] Date 10/31/86

Subscribed and sworn to before me this 31st day of October 1986.

Notary Public Janet S. Silverthorne

Date Commission Expires 11/3/90



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NGV 20 1986
11-20-86

Sec 31, Twp. 18 Rge. 26 W

Operator Name Sabre Exploration, Inc. Lease Name Lamoree Well # 1

Sec. 31 Twp. 18 Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4496-4534) 45/45/45/45 Rec. 60' GIP 75' clean gassy oil 120' muddy oil. FP's 49#-78#/88#-108# SIP's 1254#/1175#

Name	Top	Bottom
Anhydrite	1915 (+ 644)	
Heebner	3867 (-1308)	
Lansing	3910 (-1351)	
Pawnee	4379 (-1820)	
Ft. Scott	4435 (-1876)	
Cherokee	4458 (-1899)	
Miss.	4550 (-1991)	
LTD	4601 (-2042)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	259'	60/40poz	175	2%gel 3%cc
Production		4 1/2"	10.5#		60/40poz	200	10%salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4524-30			250 gal 7 1/2% FE		4524-30	
				500 gal 7 1/2% FE		4524-30	
				gelled diesel frac		4524-30	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	4465				
Date of First Production		Producing Method					
4/5/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10		Bbls	MCF	0		Bbls CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4524-30 Used on Lease Dually Completed Commingled