

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5804  
name Dreiling Ltd. of Colorado  
address 410 E. 17th St., Suite 1140  
Denver, Colorado 80202  
City/State/Zip

Operator Contact Person Floyd H. Hoffman  
Phone (303) 623-6144

Contractor: license # 5815  
name C. and R. Drilling Co.

Wellsite Geologist Floyd H. Hoffman  
Phone (303) 623-6144

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-24-84 11-1-84 11-2-84  
Spud Date Date Reached TD Completion Date

4462  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 369 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-135-22,699-0000

County Ness

NE NE SE Sec 5 Twp 20S Rge 21 West

2310 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

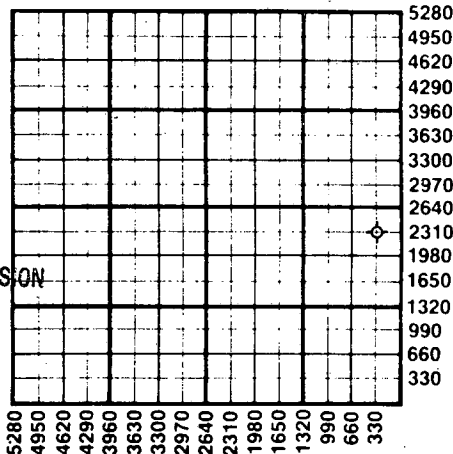
Lease Name McJunkin Well# 1

Field Name

Producing Formation

Elevation: Ground 2282 KB 2287

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 14 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 2640 Ft North From Southeast Corner and  
15 Ft West From Southeast Corner  
POND Sec 17 Twp 20 Rge 22  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Olson  
Title Drilling Manager Date 11-8-84

Subscribed and sworn to before me this 8th day of November 19 84

Notary Public Lorraine C. Murphy  
Date Commission Expires 9-2-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 5 Twp 20S Rge 21 West

SIDE TWO

Operator Name Dreiling Ltd. of Colo. Lease Name McJunkin Well# 1 SEC 5 TWP. 20S RGE. 21  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

NO LOGS

Formation Description  
 Log  Sample

| Name                                                        | Top  | Bottom |
|-------------------------------------------------------------|------|--------|
| ANYDRITE                                                    | 1513 | 1545   |
| HEEBNER<br>Shale & Limestone                                | 3812 | 3863   |
| LANSING<br>Limestone & Shale                                | 3863 | 4162   |
| MARMATON<br>Limestone, varicolored shale<br>and minor chert | 4162 | 4305   |
| PAWNEE<br>Limestone, shale and chert                        | 4305 | 4352   |
| FT. SCOTT<br>Limestone                                      | 4352 | 4379   |
| CHEROKEE<br>Varicolored shale and<br>limestone              | 4379 | 4451   |
| MISSISSIPPIAN<br>Dolomite-Limestone and chert               | 4451 | T.D.   |

DST 4426'-4456'  
 30-60-30-60  
 Rec. 165' mud w/oil spots throughout  
 IHP 2304#  
 IFP 92-105#  
 ISIP 1298#  
 FFP 105-101#  
 FSIP 1235#  
 FHP 2304#

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12-1/4            | 8-5/8                     | 24             | 369           | Common         | 180          | 2% gel, 3% cc              |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|----------------|---------------------------------------------|------------------------------------|-------|
|                |                                             |                                    |       |

TUBING RECORD

size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
|                                   |          |         |            |               |         |

METHOD OF COMPLETION

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify)  Dually Completed.  Commingled

