

Amended Report - Name Change

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4894
 Name: Horseshoe Operating, Inc.
 Address: 500 W. Texas, Suite 1190
 City/State/Zip: Midland, Tx 79701
 Purchaser: Duke
 Operator Contact Person: S. L. Burns
 Phone: (915) 683-1448
 Contractor: Name: Cheyenne Drilling
 License: 5382
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-22-02</u>	<u>3-24-02</u>	<u>4-11-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-207490000
 County: Greeley
C - SE - SE Sec. 36 Twp. 16 S. R. 40 East West
660 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Kaeberle Well #: 1
 Field Name: Bradshaw
 Producing Formation: Winfield
 Elevation: Ground: 3589 Kelly Bushing: 3594
 Total Depth: 3025 Plug Back Total Depth: 3021
 Amount of Surface Pipe Set and Cemented at 5 jts @ 221 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3020
 feet depth to surface w/ 650 sx cmt.

Drilling Fluid Management Plan Well EH B. 20. 02
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

8-19-02
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 AUG 19 2002
 KCC CEMENTING
 KCC WICHITA

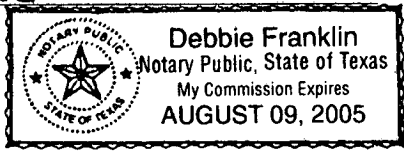
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wol 2 Wdson
 Title: Vice President Date: 8-14-02
 Subscribed and sworn to before me this 14 day of August
1/2002
 Notary Public: Debbie Franklin
 Date Commission Expires: 8-9-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Amended Report

Side Two

ORIGINAL

Operator Name: Horseshoe Operating, Inc. Lease Name: * Kaeberle Well #: 1
 Sec. 36 Twp. 16 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Base Stone Corral</td> <td>2626</td> <td>+968</td> </tr> <tr> <td>Winfiled</td> <td>2904</td> <td>+690</td> </tr> <tr> <td>Top Up Ft. Riley Porosity</td> <td>2972</td> <td>+622</td> </tr> <tr> <td>Base Up Ft. Riley Porosity</td> <td>2983</td> <td>+611</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Base Stone Corral	2626	+968	Winfiled	2904	+690	Top Up Ft. Riley Porosity	2972	+622	Base Up Ft. Riley Porosity	2983	+611
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	221	C	175	2%cc 1/4# flozeal
Production	7-7/8	4-1/2	10.5	3020	C	650	1/4# flozeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
1	2626-34	1000 gal 7-1/2% HCL
	2941-46	8000# 20/40
	2954-64	4000# 12/20
		25# gel

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2-3/8"	2973				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7/21/02			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
			60		60		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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ORIGINAL

HORSESHOE OPERATING, INC.

OIL AND GAS

500 West Texas, Suite 1190 • Midland, Texas 79701 • (915) 683-1448 FAX (915) 686-9449

August 14, 2002

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, Kansas 67202
Attn: Mr. Bob Peterson

Re: Name change for:
API 15-071-207490000
Green #1 to Kaeberle #1

Dear Mr. Peterson,

Per our phone conversation of this morning, I am enclosing an Amended ACO-1 report for the above referenced well to change the well name.

Should you need any additional information, please do not hesitate to contact me.

Sincerely,

Debbie Franklin

Debbie Franklin

Enc.

Cc: Berdine E. Kaeberle
Lynn C. Stewart
Horseshoe Operating – Land/Accounting

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AUG 19 2002

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