## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

7-/2-02 Form ACO-1 September 1999 Form Must Be Typed

Operator: License #_4894	API No. 15 - 071-207490000 WICHITA					
Name: Horseshoe Operating, Inc.	County: Greeley					
Address: 500 W. Texas, Suite 11980	C_SE_SESec. 36_Twp_16_S. R. 40 East  West					
City/State/Zip: Midland, Tx 79701	660 feet from S/ N (circle one) Line of Section					
Purchaser: Duke	660 feet from E) W (circle one) Line of Section					
Operator Contact Person: S. L. Burns	Footages Calculated from Nearest Outside Section Corner:					
Phone: (915_) 683-1448	(circle one) NE SE NW SW					
Contractor: Name: Cheyenne Drilling	Lease Name: Green Well #: 1					
License:	Field Name: Bradshaw					
Wellsite Geologist:	Producing Formation: Winfield					
Designate Type of Completion:	Elevation: Ground: 3589 Kelly Bushing: 3594					
New Well Re-Entry Workover	Total Depth: 3025 Plug Back Total Depth: 3021					
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 5 jts @ 221 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3020					
Operator:	feet depth to surface w/ 650 sx cmt.					
Well Name:	Drilling Fluid Management Plan AUCII &H 7.25 0Z					
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls					
Plug Back Total Depth	Dewatering method used					
Commingled Docket No.	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	·					
Other (SWD or Enhr.?) Docket No	Operator Name:					
O322-02 Spud Date or Recompletion Date  O3-24-02 Date Reached TD Recompletion Date  O4-11-02 Completion Date or Recompletion Date	Lease Name: License No.:  Quarter Sec. Twp. S. R. East West  County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.						
Signature: Skyjis Z/Sur	KCC Office Use ONLY					
Title: Vice - President Date: 6-28-02	Letter of Confidentiality Attached					
Subscribed and sworn to before me this 28 day of June	ff Denied, Yes Date: Wireline Log Received					
192002	Wireline Log Received					
Notary Public: Delulie Franklin	UiC Distribution					
Date Commission Expires: 8-9-2065						

Debbie Franklin Notary Public, State of Texas **k** My Commission Expires
AUGUST 09, 2005

ORIGINAL

Operator Name: Ho	rseshoe Operatir	ng, Inc.		Lease	e Name:_	Green		Well #:	<del></del>	
Sec. 36 Twp	16 s. R. 40	East	✓ West	Count	y: Gree	eley		J-1_1		
INSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut- s if gas to	in pressures, s surface test, a	whether s long with	hut-in pre	essure reached	l static level, hydro	ostatic pressur	es, bottom h	nole
Drill Stem Tests Taken ☐ Yes ✓ No (Attach Additional Sheets)					L	Log Formation (Top), Depth and Datum				mple
Samples Sent to Geological Survey  Cores Taken  Electric Log Run  (Submit Copy)  List All E. Logs Run:  Canadalar Brian  Cana					Nam	е		Тор		Datum
					Base Stone Corral 2626				(+968)	
										690)
					Top Up Ft. Riley Porosity 2972 (+622)  Base Up Ft. Riley Porsoty 2983 (+611)					
			C WICH!			ew Used ermediate, produ	otion ata	······································		
Purpose of String	Size Hole	Siz	e Casing	We	eight	Setting	Type of	# Sacks		l Percent
Surface	12-1/4"	Set (In O.D.) 8-5/8"		Lbs. / Ft.		221	Cement	175	Additives  2%cc 1/4#flosea	
Production	7-7/8"	4-1/2"		10.5		3020	С	650	1/4# floseal	
		4	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	lD			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and	Percent Additive:	5	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record								Depth	
Specify Footage of Each Interval Perforate  1 2626-34						(Amount and Kind of Material Used) 1000 gal 7-1/2% HCL				Debin
······································	2941-46					8000# 20/40				
**	2954-64				4000# 12/20					
					25# gel					
TUBING RECORD 2-	Size 3/8"	Set At 2973		Packer	At	Liner Run	Yes No	0		
Date of First, Resumed	d Production, SWD or E	nhr.	Producing Meth	nod	Flowin	g ✔ Pum	oing Gas L	ift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 60	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF COMPLETION				Production Interval					
Vented ✓ Sold (If vented, S	Used on Lease		Open Hole	✓ Per ify)	rf. l	Dually Comp.	Commingled			

ALLIED CEMENTING CO., IN REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 15·071· 20749·0000 TWP. ON LOCATION O JOB FINISH 40 W 365 LOCATION TRIBUNE //N-4E-345 WELL# OLD OR NEW (Circle one) CHEYENNE DRLG RIG **CONTRACTOR OWNER** SAME TYPE OF JOB REDUCTION STRING **HOLE SIZE CEMENT** CASING SIZE 3034.81 **DEPTH** AMOUNT ORDERED 125 sk **TUBING SIZE** 525 Sts LItE 1/4 **DEPTH** DRILL PIPE **DEPTH** TOOL **DEPTH** PRES. MAX **MINIMUM** MEAS. LINE SHOE JOINT POZMIX **CEMENT LEFT IN CSG** GEL @ **CHLORIDE** (a) 48/4881 DISPLACEMENT LITT 5255KS @ EQUIPMENT. **PUMP TRUCK** CEMENTER TERRY # 300 HELPER 686 5xs **BULK TRUCK** @ MILEAGE DYAPER SKI MILE 347 LONKIE DRIVER BULK TRUCK RECEIVED # 361 DRIVER TOTAL 7/65 JUL 12 240: **REMARKS:** KCC WICHITA SERVICE DEPTH OF JOB Phulo PUMP TRUCK CHARGE EXTRA FOOTAGE 1017 MILEAGE @ PLUG . @ THANK YOU TOTAL <u>/280</u> 🕏 CHARGE TO: HORSESHOE OPERATORS STREET FLOAT EQUIPMENT AF4 FLOAT 5 HOE@ ENTRALIZERS @ 45 <del>&</del> LATCH DOWN Plub @ pasy<sub>@</sub> To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE

PRINTED NAME

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 BAKLEY 5.071.20749.0000 RANGE 40W TWP. CALLED OUT JOB START JOB FINISH 5:15 PM 5:45 PM 365 LOCATION STEEDERS TRIBUNE /IN-WELL# OLD OR NEW (Circle one) CHEYENNE DRIG. RIGHT 8 CONTRACTOR **OWNER** 5AME TYPE OF JOB HOLE SIZE <u>T.D.</u> **CEMENT CASING SIZE** AMOUNT ORDERED 1755K5COM 290 CC 1/4 225 **DEPTH TUBING SIZE** DEPTH **DRILL PIPE DEPTH** TOOL **DEPTH** PRES. MAX COMMON\_1755Ks **MINIMUM** MEAS. LINE SHOE JOINT POZMIX \_\_\_\_ CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE 45KS **DISPLACEMENT EQUIPMENT** Flo-SEAL 44 **PUMP TRUCK** CEMENTER. # 300 HELPER @ 14 HANDLING\_1795KS **BULK TRUCK** MILEAGE OUT PER SK/MILE # 361 DRIVER **BULK TRUCK** K. EJEIVED TOTAL 2 110-E **DRIVER** JUL 12 2002 **REMARKS:** KCC WICHITA **SERVICE** CEMENT DID CIRC DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ \_ @ CHARGE TO: HORSE SHOE EPERATING **FLOAT EQUIPMENT** @ @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE - IF PAID IN 30 DAYS PRINTED NAME

ALLIED SEMENTING CO., II