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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KISSINGER EXPLORATION, INC.
ADDRESS 410 17th Street, Suite 850,
Denver, Colorado 80202

API NO. 15-165-21,013-0000
COUNTY Rush
FIELD

**CONTACT PERSON Richard W. Benner
PHONE (303) 623-0547

PROD. FORMATION None
LEASE Littler

PURCHASER
ADDRESS

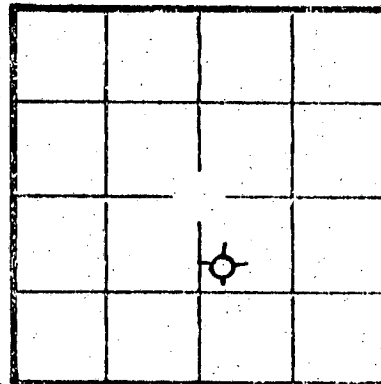
WELL NO. 10C-29
WELL LOCATION SW NW SE

DRILLING Kissinger Drilling, Inc.
CONTRACTOR ADDRESS 410 17th Street, Suite 850
Denver, Colorado 80202

1650 Ft. from south Line and
2310 Ft. from east Line of
the SE 1/4 SEC. 29 TWP. 16S RGE. 19W

PLUGGING Kissinger Drilling, Inc.
CONTRACTOR ADDRESS 410 17th Street, Suite 850
Denver, Colorado 80202

WELL PLAT



KCC
KCS
(Office Use)

TOTAL DEPTH 3875 PBT

SPUD DATE 8/1/82 DATE COMPLETED 8/11/82

ELEV: GR 2055 DF KB 2067

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 6 its 8-5/8" 24# 243.12' of csg
Set @ 255 w/200 sax. DV Tool Used?

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION, INC.

OPERATOR OF THE LITTLER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10C-29 ON

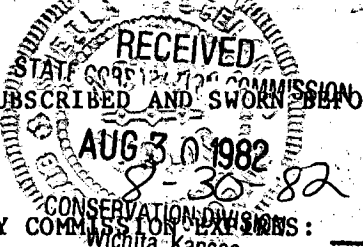
SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF AUGUST, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF August, 19 82.



[Signature]

MY COMMISSION EXPIRES: June 20, 1984

NOTARY PUBLIC, Sheila M. Bielak

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS:				
Heebner	3396'			
Lansing	3440			
B/Kansas City	3706			
Marmation	3746			
Conglomerate	3787			
Arbuckle	3826			
RTD	3875			
LTD	3879			
<u>DST #1:</u> 3421-3475', OP30, SI75, OP30.	SI75, Rec'd 390'	wattery mud, no shows of oil,		
first blow - off btm of bucket in 20 minutes, 2nd blow build to 10" in bucket.				
Pressures: IF 66-143, FF 186-219; ISI 1153, FSI 1142; IH 1810; FH 1789,				
BHT 115°, Water Chlorides 93,000 ppm, Mud chlorides 102,000 ppm				
<u>DST #2:</u> 3780-3830', OP60, SI75, OP60.	SI75, Rec'd 15'	drlg mud 0 no show of oil.		
Pressures: IF 66-66, FF 66-66; ISI 121; FSI 88, IHP 1994, FHP 1972;				
BHT-121°				
<u>DST #3:</u> 3780-3875'; OP45, SI60, OP60.	SI60; Rec'd 320'	drlg mud, no show of oil;		
80% mud, 20% filtrate,				
1st open - 6" in bucket, 2nd open - 6" in bucket				
Pressures: IF 154-186, FF 208-253, ISI 1121, FSI 1056; IH 2037, FH 2015				
NO CORES.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	12 1/4"	8-5/8"	24#	255	50/50 POS	200	4% gel; 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Pecker set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
N/A		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
N/A		N/A
GRAVITY		N/A
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	N/A	N/A
	Water	Gas-oil ratio
	N/A%	N/A
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
N/A	N/A	