

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-240090000

County NESS

SW - NW - NW -      Sec. 29 Twp. 20S Rge. 21 X <sup>E</sup> <sub>W</sub>

990 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name BELTZ Well # 1

Field Name UNKNOWN

Producing Formation MISSISSIPPI

Elevation: Ground 2217 KB 2225

Total Depth 4344 PBSD     

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? X Yes      No

If yes, show depth set 1378 Feet

If Alternate II completion, cement circulated from SURFACE

feet depth to 1378 w/ 225 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 47000 ppm Fluid volume 1285 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name     

Lease Name      License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No.     

Operator: License # 6040

Name: BANKOFF OIL COMPANY

Address P O BOX 16418

WICHITA KS 67216

City/State/Zip     

Purchaser: TEXACO

Operator Contact Person: J. E. JESPERSEN

Phone ( 316 ) 262-2784

Contractor: Name: DISCOVERY DRILLING

License: 31548

Wellsite Geologist: J. E. JESPERSEN

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No.     

Dual Completion  Docket No.     

Other (SWD or Inj?)  Docket No.     

07/05/97 07/12/97  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *B. S. ...*

Title OFFICE MANAGER Date 9-3-97

Subscribed and sworn to before me this 3 day of SEPTEMBER, 19 97.

Notary Public *Rachel Patterson* RACHEL PATTERSON

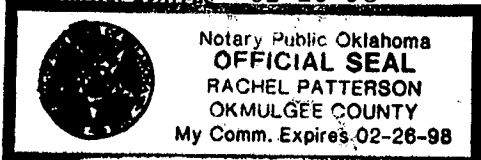
Date Commission Expires 02-26-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
1997 SEP - 5 11:05  
KANSAS RECEIVED

RELEASED

OCT 12 1998

Form ACO-1 (7-91)



FROM CONFIDENTIAL

Operator Name **BANKOFF OIL COMPANY**

Lease Name **BELTZ** Well # **1**

Sec. **29** Twp. **20** Rge. **21**  
 East  
 West

County **NESS**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1412	+813
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3719	-1494
List All E.Logs Run:		LANSING	3767	-1542
		BS KS CTY	4112	-1887
		FT SCOTT	4271	-2046
		CHEROKEE	4318	-2093
		MISSISSIPPI	4340	-2115
GAMMA RAY NEUTRON				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	210'	60/40 POZ	145	2% cal + 3% gel
PRODUCTION	7 7/8	5 1/2	14#	4341'	COMMON	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf 1378	ALW	225	LITE @/ 1/4 # FLOW GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 4341-4344	NONE	4344

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

FROM COMPANY

15-135-24009-0000  
**Ricketts**  
**Testing, Inc.**  
**CONFIDENTIAL**

**ORIGINAL**

Company BANKOFF OIL COMPANY Lease & Well No. BELTZ #1  
 Elevation 2217 G.L. Formation MISSISSIPPI Effective Pay \_\_\_\_\_ ft. Ticket No. 1861  
 Date 7-11-97 Sec 29 Twp 20 Range 21W County NESS State KANSAS  
 Test Approved by JERRY JESPERSON Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 4316 ft. to 4344 ft. Total Depth 4344 ft.  
 Packer Depth 4316 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4313 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Depth of Selective Zone Set \_\_\_\_\_  
 Top Recorder Depth (Inside) 4321 ft. Recorder Number 13307 Cap 4650  
 Bottom Recorder Depth (Outside) 4324 ft. Recorder Number 13306 Cap 4625  
 Below Saddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap \_\_\_\_\_

Drilling Contractor Discovery Drilling Rig #2 Drill Collar Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Mud Type Chemical Viscosity 49 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 4296 I.D. 3.25 in.  
 Chlorides 4000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.  
 Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length 28 ft. Size 5 1/2 in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity 38° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Strong blow throughout test.

Recovered 3360 ft. of Free Oil.  
 Recovered 60 ft. of Heavy oil cut mud.  
 Recovered 682 ft. of Gas in pipe.

*100*  
**SEP 3**  
**CONFIDENTIAL**  
**RELEASED**  
**OCT 12 1998**

**FROM CONFIDENTIAL**

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks: \_\_\_\_\_

Time Set Packer (s) 2:37 P. M. Time Started Off Bottom 5:22 P. M. Maximum Temperature 114°  
 Initial Hydrostatic Pressure \_\_\_\_\_ (A) 2123 P.S.I.  
 Initial Flow Period \_\_\_\_\_ Minutes 15 (B) 257 P.S.I. to  
 (C) 531 P.S.I.  
 Initial Closed In Period \_\_\_\_\_ Minutes 45 (D) 1334 P.S.I.  
 Final Flow Period \_\_\_\_\_ Minutes 60 (E) 622 P.S.I. to  
 (F) 1242 P.S.I.  
 Final Closed In Period \_\_\_\_\_ Minutes 45 (G) 1332 P.S.I.  
 Final Hydrostatic Pressure \_\_\_\_\_ (H) 2110 P.S.I.

*75 lbs/l*

