AFFIDAVIT OF COMPLETION FORM SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company	API NO. None 15-135-19049-00
ADDRESS 110 N. Market, Suite 205	COUNTY Ness
Wichita, Kansas 67202	FIELD
**CONTACT PERSON	PROD. FORMATION Miss
PHONE (316) 262-8427	- LEASE Moore
PURCHASER Getty	WELL NO. 2
ADDRESS P. O. Box 3000	WELL LOCATION C NW NW
Tulsa, OK 74102	,
DRILLING Pickrell Drilling Company	660 Ft. from North Line and
CONTRACTOR ADDRESS 110 N. Market, Suite 205	660 Ft. from West Line of
Wichita, Kansas 67202	the <u>NW/4SEC. 7</u> <b>TWP.</b> 20 <b>RGE.</b> 21W
PLUGGING Kelso Casing Pulling	WELL PLAT
CONTRACTOR	KCC
	(Office
Chase, Kansas 67524  TOTAL DEPTH 4368' (Deepened later to 4377')	- Use)
TOTAL DEPTH 4368' (Deepened PBTD 10 4377)	- 7
SPUD DATE 3-19-64 DATE COMPLETED 3-30-64	-
ELEV: GR 2226' DF 2228' KB 2231'	-
DRILLED WITH (松本的光色的 (ROTARY) (米斯特) TOOLS	
Amount of surface pipe set and cemented 8 5/8" at	318' W/275 DV Tool Used? No
AFFIDAV	macount#
STATE OF Kansas , COUNTY OF	Sedgwick SS, I,
C. W. Sebits OF LAWFUL AGE,	BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS <u>Attorney-in-Fact</u> (FO	OR)(柳) Pickrell Drilling Company
OPERATOR OF THE Moore LEA	SE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA	TOR, THAT WELL NO. 2. ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DA	Y OF March , 19 64 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAI	the state of the s
FURTHER AFFIANT SAITH NOT.	ha Do-
·	(s) Addrebt
CUDCCDIBED AND CHORN DEBONE IN THE	C. W. Sebits
SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY	OF June, 19 82
BRENDA A. BALDWIN STATE NOTÁRY PUBLIC	NOTARY PUBLIC
MY COMMISSION EXPIRES: Sedgwick County, Kansas My Appt. Expires 6-14-87	Brenda A. Baldwin
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed	

required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Date of first production

4-11-64

RATE OF PRODUCTION PER 24 HOURS

Disposition of gas (vented, used on lease or sold)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTM NAME FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM DST #1, 4262'-4301', Tool open 1 hr Sample Tops: wk blow for 7", flush at 30" no inc. Rec. 20' mud w/few specks of oil, IBHP 1338#, FBHP 109#, FP 31/39#, 1448 (+783) Anhydrite Heebner 3720 (-1489) HP 2258/2242#. Toronto 3742 (-1511) Lansing/KC 3768 (-1537) B/Kansas City 4096 (-1865) Marmaton 4119 (-1888)  $\frac{\text{DST } \#2$ , 4326'-4358', Tool op 45" with wk blow for 5", flush at 20", no inc. 4193(-1962) Pawnee Fort Scott 4273 (-2042) Rec. 10' mud w/few specks of oil, Mississippian 4348 (-2117) IBHP 553#, FBHP 116#, FP 23/31#, HP 2322/2290#.  $\frac{\text{DST } \#3$ , 4358'-4368', Tool op 2 hrs w/initial fair blow building to str blow in 12". Rec. 310' GIP, 620' total fluid, 372' cln gassy oil, 248' mdy oil, IBHP 1386#, FBHP 1362#, FP 101/233#, HP 2290/2290#. Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	ing depth Type cement		Sacks	Type and percent additives				
Surface		8 5/8"		318'			27.5					
Production		5 1/2"	15.5#	4358'			100					
					<u>-,</u>		<del></del>					
	LINER RECORD						PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement		Shots	Shots per ft.		& type	Depth interval				
TUBING RECORD				OPE	N HOLE -			4358'-4377'				
lize	Setting depth	Packer set at										
		ACID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE RECO	RD						
Amount and kind of material used								Depth interval treated				
No treatment - natural.							4358'-4377'					
						-						

Producing method (flowing, pumping, gas lift, etc.)

Pumping Gas

112 BOPD

Gravity

None - Open hole

CFPB

% None

Perforations

## 

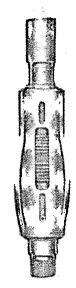
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A BAKER OIL TOOLS COMPANY

## **BAKER SERVICE TOOLS—WELL RECORD** ☑ CHECK TOOLS LEFT IN WELL



☐ Model "R" Upstrain Unloading Sub Product No. 675-05



☐ Model "B-2" Tubing Anchor-Catcher Product No. 698-03





☐ Model "L" ☐ Model "H"

Lok-Set Retrieving Head Product No. 677-75 Product No. 677-71



☐ Model "M" Retrieving Head Product No. 677-76



☐ Model "C" ☐ Model "EA"
Full-Bore Retrievable Cementer
Product No. 410-01 Retrievamatic Cementer
Product No. 410-05 Size Size



☐ Model "C-3" Roto-Vert Casing Scraper Product No. 620-03 Size



☐ Model "G" Lok-Set Retrievable Bridge Plug Product No. 677-34 Size



☐ Wire Line Set Retrlevable Bridge Plug Product No. 677-32 Size

