

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5303
Name Canaday Oil Corporation
Address 920 No. Tyler
Wichita, KS 67212
City/State/Zip

Purchaser Koch

Operator Contact Person G. E. Canaday
Phone 316 722-3840

Contractor: License # 5110
Name B. & B. Drilling, Inc.

Wellsite Geologist Harlan B. Dixon
Phone 316 262-3928

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-24-85 10-3-85 10-29-85
Spud Date Date Reached TD Completion Date

4462 ft. 4462 ft.
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 520 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-22,925-0000

County NESS

C. SW SW Sec. 4 Twp. 20S Rge. 21 East West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

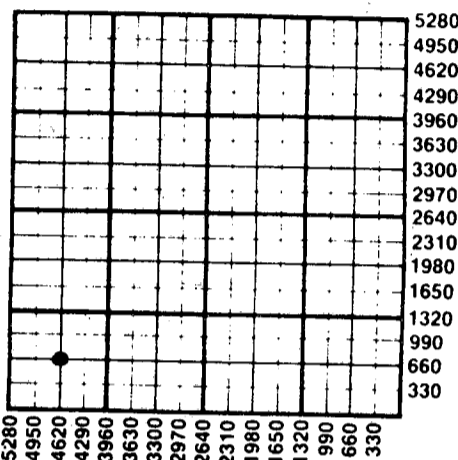
Lease Name Young Well # 1

Field Name Betz West

Producing Formation Mississippian

Elevation: Ground 2279 KB 2287

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Water Hauled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G. E. Canaday
Title President Date 12-27-86

Subscribed and sworn to before me this 27th day of December 1986
Notary Public Shirley R. Millard

Date Commission Expires
SHIRLEY R. MILLARD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-3-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
JAN 1 1987

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec. 4 Twp. 20S Rge. 21W

SIDE TWO

Operator Name Canada Oil Corporation Lease Name Young Well # 1

Sec. 4 Twp. 20S Rge. 21W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4398-4447, Op. 30, SI 30, OP 30, SI 30. Rec. 65' SOCM. IFP 42/42#, FFP 63/63#
 ISIP 1199#, FSIP 1136#. BHT-119°
 DST #2 4445-4452 30-30-60-90. Rec. 140' MGCO
 ISIP 1073, FSIP 1094. IFP 31/31. FFP 53/63.
 BHT 119°
 DST #3 4450-57 30-30-30-30 Rec. 45' SOCM.
 IFP 74/85. FFP 74/74. ISIP 1262, FSIP 1262
 BHT 120°
 DST #4 4455-4462 30-30-60-90. Rec. 150' SMCO
 IFP 21/21 FFP 53/63 ISIP 1294 FSIP 1325
 BHT 120°

Name	Top	Bottom
Anhydrite	1502	1534
Topeka	3450 (-1163)	
Heebner	3798 (-1511)	
Lansing	3846 (-1559)	
Ft. Scott	4347 (-2060)	
Mississippian Warsaw	4425 (-2138)	
Osage	4439 (-2152)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	520'	70/30 Postmix	265	3% CC, 2% gel
Production	7 7/8"	5 1/2"	14#	4458'	ASC	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	OPEN HOLE 4458' to 4462'			250 gal NE 15% acid		4458-62'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
11-14-85							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
15 bbls. Bbls		None MCF		32 bbls. Bbls		37.4 CFPB	

METHOD OF COMPLETION Open Hole Perforation Other (Specify)..... 4458-4462
 Dually Completed
 Commingled